

346/ For the period 1/1/2022 through 1/31/2022, Shipper shall pay a monthly reservation charge equal to \$0.22/Dth/day multiplied by the contract MDQ multiplied by the applicable number of days in the month, plus the maximum commodity rate provided in Northern's FERC Gas Tariff.

In addition, Shipper shall provide fuel, use and unaccounted for and pay all FERC-approved charges and surcharges applicable to the service provided hereunder.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The reservation rate set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees if (i) any receipt or delivery points not listed are used or (ii) quantities are delivered in aggregate above the MDQ at NNG Field/MKT Demarcation-16B (POI 37654) to Demarc or Demarc Def. Delivery (POI 62389), Shipper shall pay an additional \$0.17/Dth/day charge for the entire contract MDQ for the month.

If any primary points are realigned, Shipper shall pay an additional \$0.17/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to realign between points located in MIDs 1 through 16B provided the MDQ at Demarc does not exceed 10,000 Dth/day. Notwithstanding the aforementioned, the reservation rate for such agreed upon realignment will be the rate set forth above.