

326/ For the period 11/01/2020 through 3/31/2021, the daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is arithmetic value obtained from the formula $[(D \text{ minus } R) \text{ times } S \text{ times } P]$ where (D) = the Midpoint price from "Gas Daily" Northern, Ventura; (R) = the Midpoint price from "Gas Daily" Northern, demarc; (S) = 0.80; (P) = the higher of (i) the throughput allocated quantity shown in Northern's Transportation Management System (TMS) prior to confirmations, identified as "post," divided by the post balancing quantities for the Timely cycle shown in the Reduction Reason Detail in TMS, or (ii) the preliminary scheduled % of all primary to alternate and alternate to primary quantities though the applicable mainline allocation groups for flow from Demarc to Ventura for the Timely Nomination Cycle for each Gas Day (the preliminary scheduled % is 100% unless posted otherwise in a notice on Northern's website for group allocation details for a Gas Day and unless otherwise posted, will be the product of all the mainline group percentages posted). However, in no event will $[(D \text{ minus } R) \text{ times } S]$ be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above may be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any other receipt or delivery points including NPPD Beatrice Power Station (POI 78444) are used either on a primary or alternate basis, Shipper shall pay the Rate set forth above plus \$0.65/Dth each day for any quantities received or delivered at any points not listed.