

311/ For the period 11/01/2020 through 3/31/2021, the daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ where (D) = the Midpoint price from "Gas Daily" Northern, Demarc; (R) = the Midpoint price from "Gas Daily" Panhandle, Tx.-Okla.; (I) = \$0.03 (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) from the Fuel Section 2 and (S) = 0.95. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F))]$ be less than zero. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points located in MIDs 1 through 7, Shipper shall also pay the higher of an additional (1) \$0.40/Dth/day charge or (2) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less the Midpoint price of Platts Gas Daily El Paso, West Texas. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.40/Dth/day charge for quantities delivered to alternate delivery points located in MIDs 1 through 16A, and an additional charge equal to the higher of Northern's maximum tariff rate or the "Gas Daily" spread between Midpoints for Demarc and Panhandle, Tx.-Okla. for any delivered quantities to Demarc or Demarc Deferred Delivery that in aggregate exceed the primary MDQ at Demarc. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any receipt point listed for delivery to any Field Area delivery point located in MIDs 1 through 16A during the outage at the Rate above for any quantities that do not exceed the primary MDQ at Demarc less any delivered quantities at Demarc or Demarc Deferred Delivery on that day.

If any points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between receipt points located in MIDs 8 through 16A. The rate for such agreed upon realignment will be the Rate set forth above.