282/ For the period 4/01/2020 through 10/31/2020, the daily charge for the Contract MDQ shall be the Contract MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula [(D minus AR) times C times S], where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (AR) = the average of the values obtained from the formula [IL divided by F] where (IL) is the Midpoint price of the receipt index location from Platts "Gas Daily" Waha and El Paso, Permian independently used in the formula, however, each independent result of the formula may not be greater than (D); (F) = 1.0 less the applicable fuel percentage for deliveries to Demarc from the fuel Section of the primary receipt point; (C) = 0.1246 and (S) = 0.982. However, when calculating the "Rate," in no event will [(D minus AR)] be less than zero; additionally, if any result used in the independent calculation of (AR) yields a greater value than (D), that result will be treated as equal to (D) when averaging the value of (AR). The monthly charge will be the sum of all daily charges from the formula above.

Example for component (AR) in the Rate: On a day where (D) = \$2.00, individual index location within (AR) consists of \$1.99 for Waha and (-)\$1.00 for El Paso, Permian, F = 0.96, the component of \$1.99 for the Waha portion of the formula when calculating (AR) would be \$2.00 and the EL Paso, Permian portion of the formula would be (-)\$1.04 for an average receipt (AR) value of \$0.48.

In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's Rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Notwithstanding the aforementioned, Shipper's Rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points located in MIDs 8 through 16A, Shipper shall pay an additional \$0.20/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A and (ii) charge equal to the higher of Northern's maximum tariff rate or the Platts "Gas Daily" spread between Midpoints for Demarc and Waha for any delivered quantities to Demarc or Demarc Deferred Delivery. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point located in MIDs 1 through 7 during the outage at the Rate set forth above.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 7. The rate for such agreed upon realignment will be the Rate set forth above.

Northern shall have a one-time unilateral right at its sole discretion to convert this Agreement from a negotiated rate agreement to a discounted rate agreement.