

251/ For the period 12/01/2019 through 12/31/2019, the total daily charge for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula $[(D \text{ minus } (R \text{ divided by } F)) \text{ times } S \text{ times } V]$ (rate) where (D) = the Midpoint price from "Gas Daily" Chicago Citygate less \$0.01; (R) = the Midpoint price from "Gas Daily" Northern, Ventura; (F) = 1.0 less the applicable Section 3 Market Area fuel percentage for deliveries to ANR/NNG Janesville (POI 180); (S) = 0.9; and (V) = the actual % of MDQ scheduled on this contract. However, in no event will $[(D \text{ minus } (R \text{ divided by } F))]$ be less than \$0.00. The monthly rate will be the sum of all daily rates.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rate set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any Market Area receipt or delivery points not listed are used either on a primary or alternate basis, Shipper shall pay the rate set forth above plus \$0.50/Dth each day for any quantity received or delivered at any point not listed.

254/ For the period 12/01/2019 through 12/31/2019, Shipper shall pay a Total Monthly Reservation Charge equal to \$0.2850/Dth/day multiplied by the contract MDQ multiplied by the applicable number of days in the month and a commodity rate equal to the maximum rate provided in Northern's FERC Gas Tariff.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that Northern deems impacted by an outage. Northern and Shipper will work together on a commercially reasonable basis to realign to an alternate receipt point. If no such point is available, then Shipper will not pay more for services hereunder than if reservation charge credits under Section 22 of the General Terms and Conditions of Northern's FERC Gas Tariff would have applied.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

Shipper can use all available receipt points located in MIDs 8 through 16A (including the Aggregate MID 8-12 Pooling Point, MID 13-16A Pooling Point, and the Beaver Pooling Point) on an alternate basis without additional charges. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt or delivery points, Shipper may use any primary receipt point for delivery to any Field Area alternate delivery point during the outage at the rates above, without any incremental charges as described below.

For delivered quantities on any day from receipt points located in MIDs 1 through 7, Shipper shall pay an additional \$0.40/Dth/day charge and an additional \$0.20/Dth/day for quantities delivered to alternate delivery points located in MIDs 1 through 16A, and an additional charge equal to the higher of Northern's maximum tariff rate or the "Gas Daily" spread between Midpoints for Demarc and El Paso, West Texas for any non-primary delivered quantities at Demarc or Demarc Deferred Delivery.

If any points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between receipt points located in MIDs 8 through 16A. The reservation rate for such agreed upon realignment will be the reservation rate set forth above.