

250/ For the period 11/10/2019 through 11/11/2019, the daily charge for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } C]$ where (D) = the Midpoint price from "Gas Daily" Northern, Demarc; (R) = the Midpoint price from "Gas Daily" Waha; (I) = \$0.15; (F) = 1.0 less the applicable fuel percentage for deliveries to Demarc from the fuel Section of the primary receipt point; and (C) = 0.155. However, when calculating the "Rate," in no event will $[D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)]$ be less than zero. The monthly charge will be the sum of all daily charges from the formula above.

For the period 11/12/2019 through 12/31/2019, the daily charge for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } C]$ where (D) = the Midpoint price from "Gas Daily" Northern, Demarc; (R) = the Midpoint price from "Gas Daily" Waha; (I) = \$0.15; (F) = 1.0 less the applicable fuel percentage for deliveries to Demarc from the fuel Section of the primary receipt point; and (C) = 0.25. However, when calculating the "Rate," in no event will $[D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)]$ be less than zero. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that Northern deems impacted by an outage. Northern and Shipper will work together on a commercially reasonable basis to realign to an alternate receipt point. If no such point is available, then Shipper will not pay more for services hereunder than if reservation charge credits under Section 22 of the General Terms and Conditions of Northern's FERC Gas Tariff would have applied.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points located in MIDs 8 through 16A, Shipper shall pay an additional \$0.20/Dth/day charge, except for quantities delivered to Demarc or Demarc Deferred Delivery above the Demarc MDQ, which Shipper shall also pay the higher of an additional (1) Northern's maximum tariff rate or (2) the "Gas Daily" spread between Midpoints for Demarc and El Paso, West Texas. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use either (1) Any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or (2) Any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point located in MIDs 1 through 16A during the outage at the Rate calculated above, for any quantity that does not exceed the Demarc MDQ less any quantities delivered to Demarc or Demarc Def.-Delivery.

Notwithstanding the paragraph below, if any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment to any receipt points located in MIDs 1 through 7. The rate for such agreed upon realignment will be the Rate set forth above.

During maintenance events that affect primary points in this Agreement, Northern, at its sole discretion, upon at least 48 hours notice prior to the start of the Gas Day, will direct Shipper to reduce the point quantity at the affected receipt point. Shipper may either (1) increase the point quantity at a mutually agreeable receipt point at the rates set forth in paragraph above or other mutually agreeable rate or (2) reduce the delivery point MDQ at delivery points affected by the outage.