

246/ For the period 11/01/2019 through 10/31/2020, the Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.1370/DTH (rate) multiplied by the applicable number of days in the month and shall include all applicable surcharges. Northern will allocate the discounted rate by charging the minimum commodity rate, all applicable surcharges, and the balance charged as a reservation rate; provided however, none of the rate components shall be above the maximum rate or below the minimum rate set forth in Northern's FERC Gas Tariff.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to a different point. If no such point is available, then Shipper will not pay more for services than if reservation charge credits would have applied pursuant to Northern's FERC Gas Tariff.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. For delivered quantities to the primary delivery points listed on any day from receipt points located in MIDs 8 through 16A, Shipper shall pay an additional \$0.20/Dth/day charge. In addition to the foregoing, Shipper shall pay an additional \$0.40/Dth/day charge for quantities delivered to non-primary points located in MIDs 1 through 16A. Shipper shall also pay the higher of an additional daily charge equal to (1) Northern's maximum tariff rate or (2) the spread between Midpoint price of "Gas Daily" Northern, demarc less the Midpoint price of "Gas Daily" El Paso, West Texas for any quantities delivered to NNG Field/Mkt Demarcation-16B (POI 37654) or Demarc Def.-Delivery (POI 62389). In the event of an outage on Northern's pipeline system that impacts Shipper's ability to schedule any primary receipt and delivery points, Shipper may use either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point during the outage at the rates set forth above.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between receipt points located in MIDs 1 through 7. The rate for such agreed upon realignment will be the Rate set forth above.