

245/ For the period 11/01/2019 through 3/31/2022, the rate provisions are amended as follows:

For the period 11/01/2019 through 03/31/2021, the daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[("X" \text{ minus } ("Y" \text{ divided by } "A")) \text{ times } "B" \text{ times } "C"]$ where "X" = the Midpoint price from "Gas Daily" Northern, demarc; "Y" = the Midpoint price from "Gas Daily" Waha minus \$0.07; "A" = 1.0 less the applicable fuel percentage for deliveries to NNG Field/Mkt Demarcation-16B (POI 37654) (hereinafter referred to as "Demarc") from receipts in fuel Section 1; "B" = 1.0; and "C" = the lower of 0.5 or the actual % of MDQ scheduled on this contract to Demarc and Demarc Def.-Delivery (POI 62389) except in the event that $[("X" \text{ minus } ("Y" \text{ divided by } "A")) \text{ times } "B"]$ is equal to or greater than \$0.30 during the months of November through March (Winter) or \$0.15 during the months of April through October (Summer) then "C" will be equal to 0.50. However, in no event will $[("X" \text{ minus } ("Y" \text{ divided by } "A")) \text{ times } "B"]$ be less than \$0.15 during the Winter and \$0.08 during the Summer. The monthly Rate will be the sum of all daily charges from the formula above.

For the period 04/01/2021 through 03/31/2022, the Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$2.1100/Dth in the Summer and \$3.7986/Dth in the Winter and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points in the Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to a different point. If no such point is available, then Shipper will not pay more for services than if reservation charge credits would have applied pursuant to Northern's tariff.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Shipper shall pay an additional (i) \$0.20/Dth/day for delivered quantities from receipt points located in MIDs 8 through 16A; (ii) \$0.40/Dth/day for quantities delivered to non-primary delivery points located in MIDs 1 through 16A; and (iii) charge equal to the higher of Northern's maximum tariff rate or the "Gas Daily" spread between Midpoints for Northern, demarc and El Paso, Permian, for any non-primary delivered quantities at Demarc or Demarc Deferred Delivery. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point during the outage at the rates set forth above.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement.