

243/ Beginning 11/01/2019 or the first day of the month following the in-service date of Northern's facilities, and extending for a period of 5 years, the monthly firm reservation charge shall be equal to the maximum tariff rate as specified in Northern's FERC Gas Tariff, as revised from time to time, plus any other previously negotiated rate add-ons, plus an amount equal to the Duluth #1 Project Facility Cost Add-on Demand Charge of \$0.1028 Dth/day. The total amount to be reimbursed to Northern by Duluth will be subject to a true-up to actual costs. Northern will adjust the Facility Cost Add-on Demand Charge beginning 11/01/2020 to recover the appropriate additional Actual Costs not previously included or to take into account the circumstance where Actual Costs are less than the estimated costs for the construction of the facilities.

In addition, Shipper shall pay the maximum commodity rate as specified in Northern's FERC Gas Tariff, as revised from time to time, for all quantities delivered plus all current and future applicable surcharges as set forth in Northern's FERC Gas Tariff.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The MDQ for the winter season during the months of November through March is 5,000 Dth/day.

244/ Beginning 11/01/2019, subject to and contingent upon the construction of facilities, and extending for 5 years during the winter months (November through March), Shipper shall pay monthly reservation charge equal to \$1.2093/Dth/day (Negotiated Reservation Rate) multiplied by the contract MDQ multiplied by 30.4.

In addition to the Negotiated Reservation Rate, Customer shall (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved charges and surcharges applicable to the service provided herein.

The MDQ for the winter season during the months of November through March is 550 Dth/day.