

241/ For the period 11/01/2019 through 10/31/2029, Shipper shall pay a monthly reservation charge equal to \$1.4747/Dth/day (Negotiated Reservation Rate) multiplied by the contract MDQ multiplied by 30.4.

In addition to the Negotiated Reservation Rate, Shipper shall (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved charges and surcharges applicable to the service provided herein.

The Negotiated Reservation Rate is applicable to the primary receipt and delivery points on a primary basis, all Market Area receipt and delivery points on an alternate basis.

242/ Beginning 11/01/2019 or the first day of the month following the in-service date of Northern's facilities and extending to 10/31/2024, the monthly firm reservation charge shall be equal to the maximum tariff rates as specified in Northern's FERC Gas Tariff, as revised from time to time, plus any other previously negotiated rate add-ons, plus an amount equal to the Marquette Connector Pipeline Project Facility Cost Add-on Demand Charge of \$0.0562/Dth/day. The total amount to be reimbursed to Northern by SEMCO will be subject to a true-up to Actual Costs. Northern will adjust the Facility Cost Add-on Demand Charge beginning 11/01/2020 to recover the appropriate additional Actual Costs not previously included or to take into account the circumstance where Actual Costs are less than the estimated costs for the construction of the facilities.

In addition, Shipper shall pay the maximum commodity rate as specified in Northern's FERC Gas Tariff, as revised from time to time, for all volumes delivered plus all current and future applicable surcharges as set forth in Northern's FERC Gas Tariff.

The MDQ for the winter season during the months of November through March is 44,250 Dth/day.

The MDQ for the summer season during the months of April through October is 31,350 Dth/day.