

236/ For the period 05/01/2019 through 10/31/2019, the daily charge for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula  $[(X \text{ minus } (Y \text{ minus } A) \text{ divided by } B)] \text{ times } C$  where (X) = the Midpoint price from "Gas Daily" Northern, demarc; (Y) = the Midpoint price from "Gas Daily" NGPL Midcontinent; (A) = \$0.03; (B) = 1.0 less the applicable fuel percentage for deliveries to Demarc from the fuel Section of the primary receipt point; and (C) = 0. 0.49345. However, in no event will  $[X \text{ minus } (Y \text{ minus } A) \text{ divided by } B]$  be less than zero. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to a different point. If no such point is available, then Shipper will not pay more for services than if reservation charge credits would have applied pursuant to Northern's FERC Gas Tariff.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points located in MIDs 1 through 7, Shipper shall also pay the higher of an additional (1) \$0.40/Dth/day charge or (2) a daily charge per dekatherm equal to the Midpoint price of "Gas Daily" Panhandle, Tx.-Okla. less the Midpoint price of "Gas Daily" El Paso, West Texas, except for quantities delivered to Demarc or Demarc Deferred Delivery above the Demarc MDQ, Shipper shall also pay the higher of an additional (i) Northern's maximum tariff rate or (ii) the "Gas Daily" spread between Midpoints for Demarc and El Paso, West Texas. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.20/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any receipt point listed below for delivery to any Field Area delivery point located in MIDs 1 through 16A during the outage at the Rate calculated above, for any quantity that does not exceed the Demarc MDQ less any quantities delivered to Demarc or Demarc Def.-Delivery.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment among TW/NNG Gray ITE (POI 60667), El Paso/NNG Dumas (POI 186) and Enbridge Pampa (POI 78643). The rate for such agreed upon realignment will be the Rate set forth above.