

201/ Continued

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the applicable MDQ. In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to an alternate receipt point. If no such point is available, then Shipper will not pay more for services hereunder than if reservation charge credits under Section 22 of the General Terms and Conditions of Northern's FERC Gas Tariff would have applied. The additional charge of \$0.15 Dth/day may be reduced in the Field Area correspondingly to any reduced quantities in the Market Area.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rate set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any Market Area receipt or delivery points not listed are used either on a primary or alternate basis, Shipper shall pay the rate set forth in above plus \$0.20/Dth each day for any quantity received or delivered at any point not listed. For any Field Area alternate quantities received (i) from points located in MIDs 8-16A and delivered to NNG Field/MKT Demarcation-16B (POI 37654) or Demarc Def. Delivery (POI 62389) that will be charged an incremental charge of the difference between the Midpoint price of "Gas Daily" Northern, demarc and Midpoint price of "Gas Daily" Panhandle, Tx-Okla. but in no event less than \$0.20/Dth; (ii) from points located in MIDs 1-7 and delivered to points located in MIDs 1-7 that will be charged an incremental charge of the difference between the Midpoint price of "Gas Daily" Waha and Midpoint price of "Gas Daily" El Paso, Permian but in no event less than \$0.20/Dth; or (iii) from points located in MIDs 8-16B and delivered to points located in MIDs 1-7 that will be charged an incremental charge of the difference between the Midpoint price of "Gas Daily" Waha and Midpoint price of "Gas Daily" Panhandle, Tx-Okla. but in no event less than \$0.20/Dth, Shipper agrees that if any other Field Area receipt or delivery points are used on an alternate basis, Shipper will pay an incremental \$0.20/Dth for the entire Field Area contract MDQ during the month that any other points are used. If any primary points are realigned, Shipper shall pay an incremental \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement. Notwithstanding the above, in the event of an outage on Northern's pipeline system that impacts Shipper's ability to schedule any primary receipt and delivery points, Shipper may, without incurring the additional charges above, use (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to NNG Field/Mkt Demarcation (POI 37654) or Demarc Def.-Delivery (POI 62389); (2) any receipt point listed below for delivery to any Field Area delivery point; or (3) any Market Area receipt or delivery points as agreed to by Northern used on an alternate basis.