Eighth Revised Sheet No. 66B.28 Superseding Seventh Revised Sheet No. 66B.28

231/ For the period 04/01/2019 through 03/31/2021, the Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by, (i) \$0.17/Dth during the months of April through October (Summer) and (ii) \$0.31/Dth during the months of November through March (Winter), multiplied by the applicable number of days in the month.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the contract MDQ. In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to an alternate receipt point. If no such point is available, then Shipper will not pay more for services hereunder than if reservation charge credits under Section 22 of the General Terms and Conditions of Northern's FERC Gas Tariff would have applied.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. For delivered quantities on any day from receipt points located in MIDs 1 through 7, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of "Gas Daily" Panhandle, Tx.-Okla. less the lower of the Midpoint price of either "Gas Daily" El Paso, Permian or "Gas Daily" Waha. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.20/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any receipt point listed below for delivery to any Field Area delivery point located in MIDs 1 through 16A during the outage at the rate set forth above.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between TW/NNG Gray ITE (POI 60667), Crestwood Indian Creek Plant (POI 79053) and El Paso/NNG Dumas (POI 186). The rate for such agreed upon realignment will be the Rate set forth above.

The MDQ for the winter season during the months of November through March is 20,650 Dth/day.

The MDQ for the summer season during the months of April through October is 5,927 Dth/day.

Issued On: March 29, 2019 Effective On: April 1, 2019