

201/ Continued

The rates set forth above are applicable to the receipt and delivery points (POI) listed below. Shipper agrees that if any Market Area receipt or delivery points not listed below are used either on a primary or alternate basis, Shipper shall pay the rate set forth in Paragraph No. 2.b. plus \$0.20/Dth each day for any quantity received or delivered at any point not listed below. For the Field Area, except for any alternate quantities received (i) from points located in MIDs 8-16A and delivered to NNG Field/MKT Demarcation-16B (POI 37654) or Demarc Def.-Delivery (POI 62389) that will be charged an incremental charge of the difference between the Midpoint price of "Gas Daily" Northern, demarc and Midpoint price of "Gas Daily" Panhandle, Tx-Okla. but in no event less than \$0.20/Dth; (ii) from points located in MIDs 1-7 and delivered to points located in MIDs 1-7 that will be charged an incremental charge of the difference between the Midpoint price of "Gas Daily" Waha and Midpoint price of "Gas Daily" El Paso, Permian but in no event less than \$0.40/Dth; or (iii) from points located in MIDs 8-16B and delivered to points located in MIDs 1-7 that will be charged an incremental charge of the difference between the Midpoint price of "Gas Daily" Waha and Midpoint price of "Gas Daily" Panhandle, Tx-Okla. but in no event less than \$0.40/Dth, Shipper agrees that if any other receipt or delivery points are used on an alternate basis, Shipper will pay an incremental \$0.20/Dth for the entire contract MDQ during the month that any other points are used. In addition to the foregoing, for quantities delivered to NNG Field/Mkt Demarcation (POI 37654) (Demarc) or Demarc Def.-Delivery (POI 62389) above the Demarc MDQ, Shipper shall pay an additional \$0.20/Dth/day charge. Further, if any primary points are realigned, Shipper shall pay an incremental \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement. Notwithstanding the above, in the event of an outage on Northern's pipeline system that impacts Shipper's ability to schedule any primary receipt and delivery points, Shipper may, without incurring the additional charges above, use (1) any Field Area receipt for delivery to Demarc or Demarc Def.-Delivery as long as total quantities delivered to Demarc or Demarc Def.-Delivery do not exceed the Demarc MDQ, (2) any receipt point listed below for delivery to any non-primary Field Area delivery point, not to exceed the Demarc MDQ less any quantities delivered to Demarc or Demarc Def.-Delivery; or (3) any Market Area receipt or delivery points as agreed to by Northern used on an alternate basis.

For the period 05/01/2019 through 03/31/2020:

The Total Monthly Charge for the Field Area Contract MDQ shall be the MDQ multiplied by \$0.22/Dth (rate) multiplied by 30.4 and shall include all applicable surcharges; except through 10/31/2019 for any quantities delivered to NNG Field/Mkt Demarcation-16B (POI 37654) or Demarc Def. Delivery (POI 62389) above 17,600 Dth/day that are not ultimately redelivered to ANR/NNG Janesville (POI 180) or NICOR-East Dubuque (POI 324), Shipper shall pay an additional \$0.15 Dth/day.

The Total Monthly Charge for the Market Area Contract MDQ shall be the Market Area MDQ multiplied by the number of days in the month multiplied by the arithmetic value obtained from the formula [$\$0.13 \text{ plus } ((X \text{ minus } (Y \text{ divided by } A)) \text{ times } B)$] (Rate) where (X) = the Inside FERC's FOM Gas Market Report Index price at Chicago city-gates less \$0.04; (Y) = the Inside FERC's FOM Gas Market Report Index price for Northern, demarc; (A) = 1 minus the applicable Section 3 Market Area fuel percentage for deliveries to ANR/NNG Janesville (POI 180) or NICOR-East Dubuque (POI 324); and (B) = 0.3725. However, in no event will the Rate be less than \$0.13/Dth/day.