

200/ Effective 11/01/2018 through 10/30/2019, Shipper shall pay a monthly reservation charge equal to the maximum tariff rate as set forth in Northern's FERC Gas Tariff, as amended from time to time, plus an amount equal to \$0.0728 for the Lake Linden MI #1 and Marquette MI #1A town border stations (TBS) Upgrade Projects Facility Cost Add-on Demand Charge.

In addition, Shipper shall pay the maximum commodity rate as specified in Northern's FERC Gas Tariff, as revised from time to time, for all quantities delivered plus all current and future applicable surcharges as set forth in Northern's FERC Gas Tariff.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The maximum daily quantities of the Agreement are 44,250 Dth/day for November through March and 31,350Dth/day for April through October.

201/ For the period 04/01/2019 through 04/30/2019:

The Total Monthly Charge for the Field Area Contract MDQ shall be the MDQ multiplied by \$3.2107/Dth (rate) and shall include all applicable surcharges; except through 10/31/2019 for any quantities delivered to NNG Field/Mkt Demarcation-16B (POI 37654) or Demarc Def. Delivery (POI 62389) above 17,600 Dth/day that are not ultimately redelivered to ANR/NNG Janesville (POI 180) or NICOR-East Dubuque (POI 234), Shipper shall pay an additional \$0.15/Dth/day.

The Total Monthly Charge for the Market Area Contract MDQ shall be the Market Area MDQ multiplied by the number of days in the month multiplied by the arithmetic value obtained from the formula [$\$0.13 \text{ plus } ((X \text{ minus } (Y \text{ divided by } A)) \text{ times } B)$] (Rate) where (X) = the Inside FERC's FOM Gas Market Report Index price at Chicago city-gates less \$0.04; (Y) = the Inside FERC's FOM Gas Market Report Index price for Northern, demarc; (A) = 1 minus the applicable Section 3 Market Area fuel percentage for deliveries to ANR/NNG Janesville (POI 180) or NICOR-East Dubuque (POI 234); and (B) = 0.3725. However, in no event will the Rate be less than \$0.13/Dth/day.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the applicable MDQ. In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to an alternate receipt point. If no such point is available, then Shipper will not pay more for services hereunder than if reservation charge credits under Section 22 of the General Terms and Conditions of Northern's FERC Gas Tariff would have applied. The additional charge of \$0.15/Dth/day above may be reduced in the Field Area correspondingly to any reduced quantities in the Market Area.