## STATEMENT OF NEGOTIATED RATES 1/

Shipper Name	Rate Schedule	Negotiated Rate	Other Charges	<u>Volume</u>	Receipt Delivery Point(s) Point(s)	
Minnesota Energy Resources Corporation Contract 112486	TFX	204/		45,000	All Market Area Rochester MN #1 Receipt Points Rochester MN #2 Rochester MN #1	
Tenaska Marketing Ventures Contract 132668	TFX	207/		80,949	Term 03/01/2019 through 03/31/201 Oasis/NNG Waha NNG Demarcation All Field Area Demarc Def. Del MID 1 - 7 receipt Brownfield Pool Points including the MID 1-7 Pooling Point Brownfield Pooling	i ivery
Tenaska Marketing Ventures Contract 132668	TFX	207/		40,000	Term 04/01/2019 through 10/31/201 Oasis/NNG Waha NNG Demarcation All Field Area Demarc Def. Del MID 1 - 7 receipt Points including the MID 1-7 Pooling Point	ı
Hartree Partners, LP Contract 132906	TFX	208/		52,010	Term 03/01/2019 through 03/31/201 Oasis/NNG Waha NNG Demarcation All Field Area Demarc Def. Del MID 1 - MID 7 Brownfield Pool Receipt Points Brownfield Pooling	ivery
Hartree Partners, LP Contract 132906	TFX	208/		25,700	Term 04/01/2019 through 03/31/202 Oasis/NNG Waha All Field Area MID 1 - MID 7 Receipt Points	
Targa Gas Marketing LLC Contract 132908	TFX	209/		70,000	Term 11/01/2018 through 03/31/202 Oasis/NNG Waha NNG Demarcation All Field Area Demarc Def. Del MID 1 - 7 receipt Points	
Targa Gas Marketing LLC Contract 132908	TFX	209/		50,000	Term 04/01/2020 through 03/31/202 Oasis/NNG Waha NNG Demarcation All Field Area Demarc Def. Del MID 1 - 7 receipt Points	
Superior Pipeline Texas, L.L.C. Contract 133529	TFX	213/		20,000	Beaver Pooling Beaver Pooling Superior NNG Demarcation Hemphill CO Plant	