

GENERAL TERMS AND CONDITIONS

With respect to the processing of requests for increases during the intraday nominations/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the scheduled quantity for the previous nomination cycle for the subject Gas Day should be the new confirmed quantity.

With respect to the processing of requests for decreases during the intraday nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity, but in any event no less than the elapsed-prorated-scheduled quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the greater of the confirmation quantity or the elapsed-prorated-scheduled quantity should be the new confirmed quantity.

The Explicit Confirmation process requires that the Confirming Party respond to a Request for Confirmation or initiate an unsolicited Confirmation Response. Absent mutual agreement to the contrary, Explicit Confirmation is the default methodology.

The total nomination at the Point(s) of receipt, less designated Fuel, if any, must equal the nominations at the Point(s) of Delivery. For in-kind fuel reimbursement methods, Northern will not reject a nomination for reasons of rounding differences due to fuel calculations of less than 5 dekatherms.

The Point of Receipt for all gas to be purchased from Northern shall be identified as the furthest point upstream where gas enters Northern-owned facilities.

A package ID is a way to differentiate between discrete business transactions. When used, Package ID should be supported for nominating and scheduling; mutually agreed between the applicable parties for allocations and imbalance reporting; supported for invoicing (sales and purchase); and mutually agreed for transport invoicing. Use of the Package ID is at the discretion of the service requester, and if sent, should be accepted and processed by the service provider.

For nomination purposes, a Point of Delivery may be defined as a currently established Operational Zone in the Market Area or Argus Zone in the Field Area that is applicable for deliveries to the facilities of a single LDC as well as delivery points in the same Operational Zone serving an electric generation plant where the LDC has a tolling arrangement. In the event that the electric generation plant is located behind the facilities of another LDC, then both LDCs and Northern must enter into an end-user allocation agreement as provided for in Section 30.E. of the GENERAL TERMS AND CONDITIONS of this FERC Gas Tariff. All zone delivery points must contain TBS specific entitlements. The total of the TBS specific entitlements must equal the zone delivery point entitlement; however, daily nomination and scheduling may be made by a zone nomination. An LDC may aggregate delivery points that serve power plants in an operational zone into a sub-zone for DDVC and imbalance purposes; provided, however, the shipper must nominate such delivery points on an individual basis. Shipper must use commercially reasonable efforts to provide one-hour notification prior to flow to Northern's Gas Control Department of expected volumes and burn rate.