

220/ Continued

For the period 02/01/2019 through 03/31/2019, the total daily charge for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula  $[(X \text{ minus } Y) \text{ times } B \text{ times } C]$  (rate) where (X) = the Midpoint price from "Gas Daily" Northern, Ventura; (Y) = the Midpoint price from "Gas Daily" Northern, demarc; (B) = 0.80; (C) = the preliminary scheduled % of all primary to alternate and alternate to primary quantities through the applicable mainline allocation groups for flow from Demarc to Ventura for the Timely Nomination Cycle for each Gas Day (the preliminary scheduled % is 100% unless posted otherwise in a notice on Northern's website for group allocation details for a Gas Day and unless otherwise posted, will be the product of all the mainline group percentages posted). However, in no event will  $[(X \text{ minus } Y) \text{ times } B \text{ times } C]$  be less than \$0.05. The monthly rate will be the sum of all daily rates.

Shipper's charges above may be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rate set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any other receipt or delivery points including NPPD Beatrice Power Station (POI 78444) are used either on a primary or alternate basis, Shipper shall pay the formula rate set forth above plus \$0.50/Dth each day for any quantities received or delivered at any points not listed.

221/ For the period 11/01/2018 through 03/31/2019, the daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula  $[(X \text{ minus } (Y \text{ divided by } A)) \text{ times } B \text{ times } C]$ , where (X) = the Midpoint price from "Gas Daily" Northern, demarc; (Y) = the Midpoint price from "Gas Daily" NGPL, Midcontinent; (A) = 1.0 less the applicable Section 2 Field Area fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc); (B) = 0.92 and (C) = 0.50. However, in no event will the daily charge be less than zero. The monthly charge will be the sum of all daily charges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the contract MDQ.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. For delivered quantities on any day from receipt points located in MIDs 1 through 7, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of "Gas Daily" Panhandle, Tx.-Okla. less the lower of the Midpoint price of either "Gas Daily" El Paso, Permian or "Gas Daily" Waha. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.20/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Shipper shall also pay the higher of an additional (1) \$0.40/Dth/day charge or (2) a daily charge per dekatherm equal to the Rate calculated above, but making the value of "C" equal to 1.0 for any quantities delivered to Demarc or Demarc Deferred Delivery above the Demarc MDQ. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any receipt point listed for delivery to any Field Area delivery point located in MIDs 1 through 16A during the outage at the Rate calculated above, for any quantity that does not exceed the Demarc MDQ less any quantities delivered to Demarc or Demarc Def.-Delivery.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement.