

219/ For the period 11/01/2018 through 10/31/2019, the Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.20/Dth multiplied by the applicable number of days in the month.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the contract MDQ.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rate set forth above is applicable to the receipt and delivery points (POI) listed. For delivered quantities to the primary delivery points listed on any day from receipt points located in MIDs 8 through 16B, Shipper shall pay an additional \$0.20/Dth/day charge. In addition to the foregoing, Shipper shall pay an additional \$0.40/Dth/day charge for quantities delivered to non-primary points located in MIDs 1 through 16A from any receipt in MIDs 1 through 16B. Shipper shall also pay the higher of an additional (1) \$0.40/Dth/day charge or (2) a daily charge per dekatherm equal to the Midpoint price of "Gas Daily" Northern, demarc less the lower of Midpoint price of "Gas Daily" El Paso, Permian or "Gas Daily" Waha for any quantities delivered to NNG Field/Mkt Demarcation-16B (POI 37654) or Demarc Def.-Delivery (POI 62389).

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement; provided however, Shipper and Northern may mutually agree to a realignment between DCP Linam Ranch Plant Outlet (POI 1709) and Vaquero Caymus Plant, Pecos Co (POI 79303). The rate for such agreed upon realignment will be the rate set forth above.

220/ For the period 01/01/2019 through 01/31/2019, the total daily charge for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula $[(X \text{ minus } Y) \text{ times } B \text{ times } C \text{ times } D] \text{ plus } E$ (rate) where (X) = the Midpoint price from "Gas Daily" Northern, Ventura; (Y) = the Midpoint price from "Gas Daily" Northern, demarc; (B) = 0.80; (C) = the preliminary scheduled % of all primary to alternate and alternate to primary quantities through the applicable mainline allocation groups for flow from Demarc to Ventura for the Timely Nomination Cycle for each Gas Day (the preliminary scheduled % is 100% unless posted otherwise in a notice on Northern's website for group allocation details for a Gas Day and unless otherwise posted, will be the product of all the mainline group percentages posted); (D) = 0.93268; and (E) = 0.01683. However, in no event will $[(X \text{ minus } Y) \text{ times } B \text{ times } C]$ be less than \$0.05. The monthly rate will be the sum of all daily rates.

Shipper's charges above may be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rate set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any other receipt or delivery points including NPPD Beatrice Power Station (POI 78444) are used either on a primary or alternate basis, Shipper shall pay the formula rate set forth above plus \$0.50/Dth each day for any quantities received or delivered at any points not listed, except for Viking Chisago/Isanti (POI 196) (Chisago) where only delivered quantities at Chisago in excess of receipt quantities from Chisago or receipt quantities in excess of delivered quantities at Chisago each day will be charged an incremental \$0.50/Dth.