STATEMENT OF NEGOTIATED RATES 1/

Shipper Name	Rate Schedule	Negotiated Rate	Other Charges	Volume	Receipt Point(s)	Delivery Point(s)
Minnesota Energy Resources Corporation Contract 112486	TFX	204/		45,000	All Market Area Receipt Points	Rochester MN #1D Rochester MN #2 Rochester MN #1B
Tenaska Marketing Ventures Contract 132668	TFX	207/		80,949	Oasis/NNG Waha All Field Area	Point
Tenaska Marketing Ventures Contract 132668	TFX	207/		40,000	Term 02/01/2019 t Oasis/NNG Waha All Field Area MID 1 - 7 receipt Points including MID 1-7 Pooling F	the
Hartree Partners, LP Contract 132906	TFX	208/		52,010	Term 01/01/2019 t Oasis/NNG Waha All Field Area MID 1 - MID 7 Receipt Points Brownfield Poolin	Nrough 01/31/2019 NNG Demarcation Demarc Def. Delivery Brownfield Pooling
Hartree Partners, LP Contract 132906	TFX	208/		25,700	Term 02/01/2019 t Oasis/NNG Waha All Field Area MID 1 - MID 7 Receipt Points	hrough 03/31/2020 NNG Demarcation Demarc Def. Delivery
Targa Gas Marketing LLC Contract 132908	TFX	209/		70,000	Term 11/01/2018 t Oasis/NNG Waha All Field Area MID 1 - 7 receipt Points	hrough 03/31/2020 NNG Demarcation Demarc Def. Delivery
Targa Gas Marketing LLC Contract 132908	TFX	209/		50,000	Term 04/01/2020 t Oasis/NNG Waha All Field Area MID 1 - 7 receipt Points	hrough 03/31/2022 NNG Demarcation Demarc Def. Delivery
Superior Pipeline Texas, L.L.C. Contract 133529	TFX	213/		20,000	Beaver Pooling Superior Hemphill CO Plant	Beaver Pooling NNG Demarcation