

208/ For the period 12/01/2018 through 12/31/2018:

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$3.3421/DTH (rate) and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to an alternate receipt point. If no such point is available, then Shipper will not pay more for services hereunder than if reservation charge credits under Section 22 of the General Terms and Conditions of Northern's FERC Gas Tariff would have applied.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement. The rates set forth above are applicable to the receipt and delivery points (POI) listed. Any delivered quantities received from receipt points located in MIDs 8-16A will be charged an additional \$0.20/Dth and any delivered quantities to delivery points located in MIDs 1-16A will be charged an additional \$0.40/Dth. In addition to the foregoing, for quantities delivered to NNG Field/Mkt Demarcation (POI 37654) (Demarc) or Demarc Def.-Delivery (POI 62389) above the Demarc MDQ, Shipper shall pay an additional \$0.20/Dth/day charge. Further, in the event of an outage on Northern's pipeline system that impacts Shipper's ability to schedule any primary receipt and delivery points, Shipper may, without incurring the additional charges above, use either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to NNG Field/Mkt Demarcation (POI 37654) or Demarc Def.-Delivery (POI 62389) or (2) any receipt point listed below for delivery to any Field Area delivery point.

For the period 01/01/2019 through 03/31/2020:

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.241/DTH (rate) multiplied by 30.4 and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to an alternate receipt point. If no such point is available, then Shipper will not pay more for services hereunder than if reservation charge credits under Section 22 of the General Terms and Conditions of Northern's FERC Gas Tariff would have applied.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Any delivered quantities received from receipt points located in MIDs 8-16A will be charged an additional \$0.20/Dth and any delivered quantities to delivery points located in MIDs 1-16A will be charged an additional \$0.20/Dth. Notwithstanding the above, in the event of an outage on Northern's pipeline system that impacts Shipper's ability to schedule any primary receipt and delivery points, Shipper may, without incurring the additional charges above, use either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to NNG Field/Mkt Demarcation (POI 37654) or Demarc Def.-Delivery (POI 62389) or (2) any receipt point listed for delivery to any Field Area delivery point.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement.