

215/ For the period 11/01/2018 through 10/31/2019, the daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(X \text{ minus } (Y \text{ divided by } B)) \text{ times } C]$, where (X) = the Midpoint price from "Gas Daily" Northern, demarc; (Y) = the Midpoint price from "Gas Daily" Panhandle, Tx.-Okla. plus \$0.015; (B) = 1.0 less the applicable Section 2 Field Area fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc); and (C) = 0.5. However, in no event will the daily charge be less than zero. The monthly charge will be the sum of all daily charges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the contract MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to a different primary receipt point. If no such point is available, then Shipper will not pay more for services than if reservation charge credits would have applied pursuant to Northern's tariff.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

Shipper can use all available receipt points located in MIDs 8 through 16A (including the Aggregate MID 8-12 Pooling Point, MID 13-16A Pooling Point, and the Beaver Pooling Point) on an alternate basis without additional charges. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt or delivery points, Shipper may use any primary receipt point for delivery to any Field Area alternate delivery point during the outage at the Rate calculated above, without any incremental charges as described in paragraph below.

For delivered quantities on any day from receipt points located in MIDs 1 through 7, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of "Gas Daily" Panhandle, Tx.-Okla. less the Midpoint price of "Gas Daily" El Paso, Permian (but not less than zero). In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.20/Dth/day charge for deliveries to points located in MIDs 1 through 16A and an additional charge equal to the Rate calculated above, but making the value of "C" equal to 1.0 for any quantities delivered to Demarc or Demarc Deferred Delivery above the Demarc MDQ.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement; provided however, Shipper and Northern may mutually agree to a realignment between TW/NNG Gray ITE (POI 60667), ETC Cargray Plant (POI 8442) and Enbridge Pampa (POI 78643). The rate for such agreed upon realignment will be the Rate set forth above