

201/ Continued

The rate set forth above is applicable to the Field Area receipt and delivery points (POI) listed. Except for any alternate quantities received (i) from points located in MIDs 8-16A and delivered to NNG Field/MKT Demarcation-16B (POI 37654) or Demarc Def. Delivery (POI 62389) that will be charged an incremental charge of the difference between the Midpoint price of "Gas Daily" Northern, demarc and Midpoint price of "Gas Daily" Panhandle, Tx-Okla. but in no event less than \$0.20/Dth; (ii) from points located in MIDs 1-7 and delivered to points located in MIDs 1-7 that will be charged an incremental charge of the difference between the Midpoint price of "Gas Daily" Waha and Midpoint price of "Gas Daily" El Paso, Permian but in no event less than \$0.20/Dth; or (iii) from points located in MIDs 8-16B and delivered to points located in MIDs 1-7 that will be charged an incremental charge of the difference between the Midpoint price of "Gas Daily" Waha and Midpoint price of "Gas Daily" Panhandle, Tx-Okla. but in no event less than \$0.20/Dth, Shipper agrees that if any other receipt or delivery points are used on an alternate basis, Shipper will pay an incremental \$0.20/Dth for the entire contract MDQ during the month that any other points are used. If any primary points are realigned, Shipper shall pay an incremental \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement. Notwithstanding the above, in the event of an outage on Northern's pipeline system that impacts Shipper's ability to schedule any primary receipt and delivery points, Shipper may, without incurring the additional charges above, use either (1) any Field Area receipt point in MIDs 8 through 16A for delivery to NNG Field/Mkt Demarcation (POI 37654) or Demarc Def.-Delivery (POI 62389) or (2) any receipt point listed for delivery to any Field Area delivery point.