

STATEMENT OF NEGOTIATED RATES 1/

<u>Shipper Name</u>	<u>Rate Schedule</u>	<u>Negotiated Rate</u>	<u>Other Charges</u>	<u>Volume</u>	<u>Receipt Point(s)</u>	<u>Delivery Point(s)</u>
Minnesota Energy Resources Corporation Contract 112486	TFX	204/		45,000	All Market Area Receipt Points	Rochester MN #1D Rochester MN #2 Rochester MN #1B
Tenaska Marketing Ventures Contract 132668	TFX	207/		40,000	Oasis/NNG Waha All Field Area MID 1 - 7 receipt Points including the MID 1-7 Pooling Point	NNG Demarcation Demarc Def. Delivery
Hartree Partners, LP Contract 132906	TFX	208/		52,010	Term 11/01/2018 through 11/30/2018 Oasis/NNG Waha All Field Area MID 1 - MID 7 Receipt Points Brownfield Pooling	NNG Demarcation Demarc Def. Delivery Brownfield Pooling
Hartree Partners, LP Contract 132906	TFX	208/		25,700	Term 12/01/2018 through 03/31/2020 Oasis/NNG Waha All Field Area MID 1 - MID 7 Receipt Points	NNG Demarcation Demarc Def. Delivery
Targa Gas Marketing LLC Contract 132908	TFX	209/		70,000	Term 11/01/2018 through 03/31/2020 Oasis/NNG Waha All Field Area MID 1 - 7 receipt Points	NNG Demarcation Demarc Def. Delivery
Targa Gas Marketing LLC Contract 132908	TFX	209/		50,000	Term 04/01/2020 through 03/31/2022 Oasis/NNG Waha All Field Area MID 1 - 7 receipt Points	NNG Demarcation Demarc Def. Delivery
Superior Pipeline Texas, L.L.C. Contract 133529	TFX	213/		20,000	Beaver Pooling Superior Hemphill CO Plant	Beaver Pooling NNG Demarcation