

207/ For the month of October 2018, the Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.2244/DTH (rate) multiplied by 30.4 and shall include all applicable surcharges. For the period 11/01/2018 through 10/31/2019, the Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.23/DTH (rate) multiplied by 30.4 and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to an alternate receipt point. If no such point is available, then Shipper will not pay more for services hereunder than if reservation charge credits under Section 22 of the General Terms and Conditions of Northern's FERC Gas Tariff would have applied.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Except for any alternate quantities received from receipts points located in MIDs 8-16A and delivered to NNG Field/MKT Demarcation-16B (POI 37654) or Demarc Def. Delivery (POI 62389) that will be charged an additional charge equal to the difference between the Midpoint price of "Gas Daily" Northern, demarc and Midpoint price of "Gas Daily" Panhandle, Tx-Okla. but in no event less than \$0.20/Dth; Shipper agrees that if any other delivery points are used on an alternate basis, Shipper will pay an additional \$0.20/Dth for all such delivered quantities. Notwithstanding the above, in the event of an outage on Northern's pipeline system that impacts Shipper's ability to schedule any primary receipt and delivery points, Shipper may, without incurring the additional charges above, use either (1) any Field Area receipt point in MIDs 8 through 16A for delivery to NNG Field/Mkt Demarcation (POI 37654) or Demarc Def.-Delivery (POI 62389) or (2) any receipt point listed for delivery to any Field Area delivery point.

Notwithstanding the above paragraph, for Gas Days 01/01/2018 through 01/05/2018, Shipper may use any alternate receipt points in MIDS 1 through 16A for delivery to NNG Field/Mkt Demarcation (POI 37654) or Demarc Def. Delivery (POI 62389) at the agreed upon rate (\$0.2300).

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement. Notwithstanding the above, subject to available capacity and Northern's posting requirements, Shipper may realign the primary receipt point to any of the following points; OneOk Westex Seagraves (POI 1504), Kinder Morgan Keystone Storage Winkler (POI 78353), TW/NNG Estes Ward (POI 61334), El Paso/NNG Plains 30 (REC) (POI 57088) for an additional \$0.02/Dth for the term of the realignment.