## 205/ For the period 09/01/2018 through 09/30/2018:

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula [("X" minus ("Y" divided by "A")) times "B" times "C"] where "X" = the Midpoint price from "Gas Daily" Northern, demarc; "Y" = the Midpoint price from "Gas Daily" Waha; "A" = 1.0 less the applicable fuel percentage for deliveries to Demarc from receipts in fuel Section 1; "B" = 0.90; and "C" = the actual % of MDQ scheduled on this contract to NNG Field/Mkt Demarcation-16B (POI 37654) and Demarc Def.-Delivery (POI 62389) except in the event that [("X" minus ("Y" divided by "A")) times "B"] is equal to or greater than \$0.22 then "C" will be equal to the higher of the actual % of MDQ scheduled on this contract to NNG Field/Mkt Demarcation-16B (POI 37654) and Demarc Def.-Delivery (POI 62389) or 49.41%. However, in no event will [("X" minus ("Y" divided by "A")) times "B"] be less than \$ \$0.12. The monthly Rate will be the sum of all daily rates from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the rates set forth above will not be applicable and Shipper shall pay the higher of Northern's maximum tariff rates or the rates generated using the formula set forth above where formula component "C" is removed and formula component "Y" is equal to the lower of the "Gas Daily" Midpoint prices at: (i) Waha; (ii) El Paso, Permian; (iii) ANR, Okla; (iv) NGPL, Midcontinent; or (v) Panhandle, Tx.-Okla. for each day for the entire contract MDQ for the month that any points not listed are used; provided, however, quantities received from the MID 1-7 Pooling Point (POI 78930) delivered to the NNG Field/Mkt Demarcation-16B (POI 37654) or Demarc Def.-Delivery (POI 62389) delivery point will be charged an additional daily rate equal to the arithmetic value obtained from the formula ["M" minus "N") times ("P") times ("Q")] where "M" is equal to the Midpoint price from "Gas Daily"; Waha; "N" is equal to the Midpoint price from "Gas Daily" at El Paso, Permian; "P" = the actual % of MDQ scheduled from the MID 1-7 Pooling Point (POI 78930) to NNG Field/Mkt Demarcation-16B (POI 37654) and Demarc Def.-Delivery (POI 62389); "Q"= 50%, but in no event will the additional rate on the scheduled quantity from the MID 1-7 Pooling Point (POI 78930) be less than \$0.03. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt or delivery points, Shipper may, use any Field Area receipt and delivery points at the rates charged in above.

## For the period 10/01/2018 through 10/31/2018:

The total daily rate for the Contract MDQ shall be the arithmetic value obtained from the formula [("X" minus ("Y" divided by "A")) times "B" times "C"] (rate) where "X" = the Midpoint price from "Gas Daily" Northern, demarc; "Y" = the Midpoint price from "Gas Daily" Waha; "A" = 1.0 less the applicable fuel percentage for deliveries to Demarc from receipts in fuel Section 1; "B" = 0.90; and "C" = the actual % of MDQ scheduled on this contract except in the event that [("X" minus ("Y" divided by "A")) times "B"] is equal to or greater than \$0.36 during the months of November through March (Winter) or \$0.22 during the months of April through October (Summer) then "C" will be equal to 100%. However, in no event will [("X" minus ("Y" divided by "A")) times "B"] be less than \$0.20 during the Winter and \$0.12 during the Summer. The monthly rate will be the sum of all daily rates from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for (i) any quantity that is unable to be delivered up to the MDQ and (ii) for the Gas Days 01/01/2018 through 01/05/2018, any quantity that is received by Northern at an alternate receipt point in MIDS 1 through 16A for delivery to NNG Field/Mkt Demarcation (POI 37654) or Demarc Def. Delivery (POI 62389).

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.