

201/ Continued

The rate set forth above is applicable to the Field Area receipt and delivery points (POI) listed. Except for any alternate quantities received (i) from points located in MIDs 8-16A and delivered to NNG Field/MKT Demarcation-16B (POI 37654) or Demarc Def. Delivery (POI 62389) that will be charged an incremental charge of the difference between the Midpoint price of "Gas Daily" Northern, demarc and Midpoint price of "Gas Daily" Panhandle, Tx-Okla. but in no event less than \$0.20/Dth; (ii) from points located in MIDs 1-7 and delivered to points located in MIDs 1-7 that will be charged an incremental charge of the difference between the Midpoint price of "Gas Daily" Waha and Midpoint price of "Gas Daily" El Paso, Permian but in no event less than \$0.20/Dth; or (iii) from points located in MIDs 8-16B and delivered to points located in MIDs 1-7 that will be charged an incremental charge of the difference between the Midpoint price of "Gas Daily" Waha and Midpoint price of "Gas Daily" Panhandle, Tx-Okla. but in no event less than \$0.20/Dth, Shipper agrees that if any other receipt or delivery points are used on an alternate basis, Shipper will pay an incremental \$0.20/Dth for the entire contract MDQ during the month that any other points are used. If any primary points are realigned, Shipper shall pay an incremental \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement. Notwithstanding the above, in the event of an outage on Northern's pipeline system that impacts Shipper's ability to schedule any primary receipt and delivery points, Shipper may, without incurring the additional charges above, use either (1) any Field Area receipt point in MIDs 8 through 16A for delivery to NNG Field/Mkt Demarcation (POI 37654) or Demarc Def.-Delivery (POI 62389) or (2) any receipt point listed for delivery to any Field Area delivery point.

Notwithstanding the above paragraph, for the period 10/01/2018 through 10/31/2018, the rate provisions for the Field Area Contract MDQ are as set forth above except for any quantities delivered to NNG Field/Mkt Demarcation-16B (POI 37654) or Demarc Def. Delivery (POI 62389) above 50,000 Dth/day that are not ultimately redelivered to ANR/NNG Janesville (POI 180) or NICOR-East Dubuque (POI 324), Shipper shall pay an additional \$0.15 Dth/day.

For the period 10/01/2018 through 10/31/2018:

The Total Monthly Charge for the Market Area Contract MDQ shall be the Market Area MDQ multiplied by \$0.0550/Dth (rate) multiplied by 30.4 and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the Market Area MDQ. In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to an alternate receipt point. If no such point is available, then Shipper will not pay more for the Market Area services hereunder than if reservation charge credits under Section 22 of the General Terms and Conditions of Northern's FERC Gas Tariff would have applied. The additional charge of \$0.15 Dth/day above may be reduced in the Field Area correspondingly to any reduced quantities in the Market Area.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rate set forth above is applicable to the Market Area receipt and delivery points (POI) listed. Shipper agrees that if any Market Area receipt or delivery points not listed are used either on a primary or alternate basis, Shipper shall pay the rate set forth in above plus \$0.20/Dth each day for any quantity received or delivered at any points not listed.