

200/ Beginning 11/01/2017 or the first day of the month following the in-service date of the facilities upgrades for a period of 2 years, the rate provisions are amended as follows:

The monthly firm reservation charge shall be equal to the maximum tariff rate as specified in Northern's FERC Gas Tariff, as revised from time to time, plus any other previously negotiated rate add-ons, plus an amount equal to a Lake Linden and Marquette 1A Projects Facility Cost Add-on Demand Charge of \$0.0807 Dth/day. The total amount to be reimbursed to Northern by Shipper will be subject to a true-up to Actual Costs. Northern will adjust the Facility Cost Add-on Demand Charge for the last year of the recovery period to recover the appropriate additional Actual Costs not previously included or to take into account the circumstance where Actual Costs are less than the estimated costs for the construction of the facilities.

In addition, Shipper shall pay the maximum commodity rate as specified in Northern's FERC Gas Tariff, as revised from time to time, for all quantities delivered plus all current and future applicable surcharges as set forth in Northern's FERC Gas Tariff.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The maximum daily quantities of the Agreement are 44,250 Dth/day for November through March and 31,350Dth/day for April through October.

201/ For the period 09/01/2018 through 09/30/2018:

The Total Monthly Charge for the Field Area Contract MDQ shall be the MDQ multiplied by \$3.3199/Dth (rate) and shall include all applicable surcharges; except for any quantities delivered to NNG Field/Mkt Demarcation-16B (POI 37654) or Demarc Def.-Delivery (POI 62389) above 50,000 Dth/day that are not ultimately redelivered to ANR/NNG Janesville (POI 180) or NICOR-East Dubuque (POI 234), Shipper shall pay an additional \$0.15 Dth/day.

The Total Monthly Charge for the Market Area Contract MDQ shall be the Market Area MDQ multiplied by \$1.672/Dth (rate) and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the Field Area and Market Area MDQ. In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to an alternate receipt point. If no such point is available, then Shipper will not pay more for the Field Area and Market Area services hereunder than if reservation charge credits under Section 22 of the General Terms and Conditions of Northern's FERC Gas Tariff would have applied. The additional charge of \$0.15 Dth/day in the paragraph above may be reduced in the Field Area correspondingly to any reduced quantities in the Market Area.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.