

201/ Continued

The rate set forth above is applicable to the receipt and delivery points (POI) listed below. Except for any alternate quantities received (i) from points located in MIDs 8-16A and delivered to NNG Field/MKT Demarcation-16B (POI 37654) or Demarc Def.-Delivery (POI 62389) that will be charged an incremental charge of the difference between the Midpoint price of "Gas Daily" Northern, demarc and Midpoint price of "Gas Daily" Panhandle, Tx-Okla. but in no event less than \$0.20/Dth; (ii) from points located in MIDs 1-7 and delivered to points located in MIDs 1-7 that will be charged an incremental charge of the difference between the Midpoint price of "Gas Daily" Waha and Midpoint price of "Gas Daily" El Paso, Permian but in no event less than \$0.20/Dth; or (iii) from points located in MIDs 8-16B and delivered to points located in MIDs 1-7 that will be charged an incremental charge of the difference between the Midpoint price of "Gas Daily" Waha and Midpoint price of "Gas Daily" Panhandle, Tx-Okla. but in no event less than \$0.20/Dth, Shipper agrees that if any other receipt or delivery points are used on an alternate basis, Shipper will pay an incremental \$0.20/Dth for the entire contract MDQ during the month that any other points are used. In addition to the foregoing, for quantities delivered to NNG Field/Mkt Demarcation (POI 37654) (Demarc) or Demarc Def.-Delivery (POI 62389) above the Demarc MDQ, Shipper shall pay an additional \$0.20/Dth/day charge. Further, if any primary points are realigned, Shipper shall pay an incremental \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement. Notwithstanding the above, in the event of an outage on Northern's pipeline system that impacts Shipper's ability to schedule any primary receipt and delivery points, Shipper may, without incurring the additional charges above, use (1) any Field Area receipt for delivery to Demarc or Demarc Def.-Delivery as long as total quantities delivered to Demarc or Demarc Def.-Delivery do not exceed the Demarc MDQ, and (2) any receipt point listed below for delivery to any non-primary Field Area delivery point, not to exceed the Demarc MDQ less any quantities delivered to Demarc or Demarc Def.-Delivery.

For the period 07/01/2018 through 03/31/2020:

For the period 07/01/2018 through 10/31/2018, the Field Area MDQ Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.221/Dth (rate) multiplied by 30.4 and shall include all applicable surcharges.

For the period 11/01/2018 through 03/31/2020, the Field Area MDQ Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.22/Dth (rate) multiplied by 30.4 and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the Field Area MDQ. In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to an alternate receipt point. If no such point is available, then Shipper will not pay more for the Field Area services hereunder than if reservation charge credits under Section 22 of the General Terms and Conditions of Northern's FERC Gas Tariff would have applied.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.