

200/ Beginning 11/01/2017 or the first day of the month following the in-service date of the facilities upgrades for a period of 2 years, the rate provisions are amended as follows:

The monthly firm reservation charge shall be equal to the maximum tariff rate as specified in Northern's FERC Gas Tariff, as revised from time to time, plus any other previously negotiated rate add-ons, plus an amount equal to a Lake Linden and Marquette 1A Projects Facility Cost Add-on Demand Charge of \$0.0807 Dth/day. The total amount to be reimbursed to Northern by Shipper will be subject to a true-up to Actual Costs. Northern will adjust the Facility Cost Add-on Demand Charge for the last year of the recovery period to recover the appropriate additional Actual Costs not previously included or to take into account the circumstance where Actual Costs are less than the estimated costs for the construction of the facilities.

In addition, Shipper shall pay the maximum commodity rate as specified in Northern's FERC Gas Tariff, as revised from time to time, for all quantities delivered plus all current and future applicable surcharges as set forth in Northern's FERC Gas Tariff.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The maximum daily quantities of the Agreement are 44,250 Dth/day for November through March and 31,350Dth/day for April through October.

201/ For the period 05/01/2018 through 05/31/2018:

The Total Monthly Charge for the Field Area Contract MDQ shall be the MDQ multiplied by \$3.3197/Dth (rate) and shall include all applicable surcharges.

The Total Monthly Charge for the Market Area Contract MDQ shall be the Market Area MDQ multiplied by \$1.672/Dth (rate) and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Market Area rate set forth above is applicable to the Market Area receipt and delivery points (POI) listed. Shipper agrees that if any Market Area receipt or delivery points not listed are used either on a primary or alternate basis, Shipper shall pay the rate set forth above plus \$0.20/Dth each day for any quantity received or delivered at any points not listed.

If any primary points are realigned, Shipper shall pay an additional incremental \$0.20/Dth for the entire contract MDQ for the remaining term of the Agreement.

For the period 06/01/2018 through 03/31/2020:

For the period 06/01/2018 through 10/31/2018, the Field Area MDQ Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.221/Dth (rate) multiplied by 30.4 and shall include all applicable surcharges.

For the period 11/01/2018 through 03/31/2020, the Field Area MDQ Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.22/Dth (rate) multiplied by 30.4 and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the Field Area MDQ. In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to an alternate receipt point. If no such point is available, then Shipper will not pay more for the Field Area services hereunder than if reservation charge credits under Section 22 of the General Terms and Conditions of Northern's FERC Gas Tariff would have applied.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.