

200/ Beginning 11/01/2017 or the first day of the month following the in-service date of the facilities upgrades for a period of 2 years, the rate provisions are amended as follows:

The monthly firm reservation charge shall be equal to the maximum tariff rate as specified in Northern's FERC Gas Tariff, as revised from time to time, plus any other previously negotiated rate add-ons, plus an amount equal to a Lake Linden and Marquette 1A Projects Facility Cost Add-on Demand Charge of \$0.0807 Dth/day. The total amount to be reimbursed to Northern by Shipper will be subject to a true-up to Actual Costs. Northern will adjust the Facility Cost Add-on Demand Charge for the last year of the recovery period to recover the appropriate additional Actual Costs not previously included or to take into account the circumstance where Actual Costs are less than the estimated costs for the construction of the facilities.

In addition, Shipper shall pay the maximum commodity rate as specified in Northern's FERC Gas Tariff, as revised from time to time, for all quantities delivered plus all current and future applicable surcharges as set forth in Northern's FERC Gas Tariff.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The maximum daily quantities of the Agreement are 44,250 Dth/day for November through March and 31,350Dth/day for April through October.

201/ For the period 12/01/2017 through 03/31/2020, the Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.22/Dth (rate) multiplied by 30.4 and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to an alternate receipt point. If no such point is available, then Shipper will not pay more for services hereunder than if reservation charge credits under Section 22 of the General Terms and Conditions of Northern's FERC Gas Tariff would have applied.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rate set forth above is applicable to the receipt and delivery points (POI) listed. Except for any alternate quantities received (i) from points located in MIDs 8-16A and delivered to NNG Field/MKT Demarcation-16B (POI 37654) or Demarc Def. Delivery (POI 62389) that will be charged an incremental charge of the difference between the Midpoint price of "Gas Daily" Northern, demarc and Midpoint price of "Gas Daily" Panhandle, Tx-Okla. but in no event less than \$0.20/Dth; (ii) from points located in MIDs 1-7 and delivered to points located in MIDs 1-7 that will be charged an incremental charge of the difference between the Midpoint price of "Gas Daily" Waha and Midpoint price of "Gas Daily" El Paso, Permian but in no event less than \$0.20/Dth; or (iii) from points located in MIDs 8-16B and delivered to points located in MIDs 1-7 that will be charged an incremental charge of the difference between the Midpoint price of "Gas Daily" Waha and Midpoint price of "Gas Daily" Panhandle, Tx-Okla. but in no event less than \$0.20/Dth, Shipper agrees that if any other receipt or delivery points are used on an alternate basis, Shipper will pay an incremental \$0.20/Dth for the entire contract MDQ during the month that any other points are used. If any primary points are realigned, Shipper shall pay an incremental \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement. Notwithstanding the above, in the event of an outage on Northern's pipeline system that impacts Shipper's ability to schedule any primary receipt and delivery points, Shipper may, without incurring the additional charges above, use either (1) any Field Area receipt point in MIDs 8 through 16A for delivery to NNG Field/Mkt Demarcation (POI 37654) or Demarc Def.-Delivery (POI 62389) or (2) any receipt point listed for delivery to any Field Area delivery point.

Notwithstanding the above paragraph, for Gas Days 01/01/2018 through 01/05/2018, Shipper may use any alternate receipt points in MIDS 1 through 16A for delivery to NNG Field/Mkt Demarcation (POI 37654) or Demarc Def. Delivery (POI 62389) at the agreed upon rate (\$0.2200).