

211/ For the period 01/01/2018 through 03/31/2018, the total daily charge for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula  $[\$0.05 \text{ plus } ((X \text{ minus } Y) \text{ times } B \text{ times } C)]$  (rate) where (X) = the Midpoint price from "Gas Daily" Northern, Ventura; (Y) = the Midpoint price from "Gas Daily" Northern, demarc; (B) = 0.75; (C) = the preliminary scheduled % of all primary to alternate and alternate to primary quantities through the applicable mainline allocation groups for flow from Demarc to Ventura for the Timely Nomination Cycle for each Gas Day (the preliminary scheduled % is 100% unless posted otherwise in a notice on Northern's website for group allocation details for a Gas Day and unless otherwise posted, will be the product of all the mainline group percentages posted). However, in no event will  $[(X \text{ minus } Y) \text{ times } B \text{ times } C]$  be less than zero. The monthly rate will be the sum of all daily rates.

Shipper's charges above may be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rate set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any other receipt or delivery points including NPPD Beatrice Power Station (POI 78444) are used either on a primary or alternate basis, the rate set forth above will not be applicable and Shipper shall pay the formula rate set forth above plus \$0.50/Dth each day for any quantities received or delivered at any points not listed.

The firm maximum daily quantity is:  
01/01/2018 through 01/31/2018 is 86,502 Dth/day  
02/01/2018 through 03/31/2018 is 79,695 Dth/day