Northern Natural Gas Company
FERC Gas Tariff
Sixth Revised Volume No. 1

Third Revised Sheet No. 258
Superseding
Second Revised Sheet No. 258

GENERAL TERMS AND CONDITIONS

For purposes of the Evening, Intraday 1, Intraday 2 and Intraday 3 Nomination Cycles, "provide" shall mean, for transmittals pursuant to NAESB WGQ Standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

The Timely and Evening Nomination Cycles pertain to transportation for the upcoming gas day. The Intraday 1 , Intraday 2 and Intraday 3 Nomination Cycles pertain to the current gas day. Together the Timely, Evening, Intraday 1, Intraday 2 and Intraday 3 Nomination Cycles shall be referred to as the grid-wide synchronization times. Northern will process nominations in addition to the grid-wide synchronization times subject to the additional Intraday nomination subsection herein, and accordingly Northern is not required to hold capacity for grid-wide nominations until a standard nomination cycle. Bumping will only be permitted during the Evening, Intraday 1 and Intraday 2 Nomination Cycles.

All nominations for service, including firm overrun, will be required to be electronically nominated by path, i.e. specific receipt point to specific delivery point, provided that for nomination purposes, a Point of Delivery in the Market Area or Argus Zone in the Field Area may be a currently established Operational Zone, applicable to deliveries to the facilities of a single LDC. For Shipper(s) with combined service for both Market Area and Field Area, nominations from the Field Area to the Market Area (or vice versa) must include a nomination to and from the NNG Field/MKT Demarcation (POI 37654). Northern will accept facsimile nominations in the event of a failure of electronic nomination communication equipment. Overrun quantities shall be nominated as a separate transaction. All nominations must include shipper-defined begin dates and end dates. Additionally, the upstream and/or downstream contract information and rankings must be provided for a nomination to be valid.

The receiver of a nomination initiates the confirmation process. The party that would receive a Request for Confirmation or an unsolicited Confirmation Response may waive the obligation of the sender to send.

Northern may accept "standing nominations," excluding intra-day nominations, for the then existing term of the Service Agreement. The term "standing nominations" shall mean a nomination of a specific volume to remain in effect until the earlier of:

i) the requested ending date of such nomination; or

ii) a request by Shipper to change such nomination;

provided however, the term of the nomination is within the term of the Service Agreement.

Storage Balancing Service (SBS) is where a Shipper may request Northern to automatically schedule volumes into or out of storage on behalf of the Shipper at such times when a Shipper is allocated at a supply/market point as long as the Shipper currently holds an FDD/IDD service agreement and as long as the scheduled quantity is within the storage parameters. To the extent imbalances or receipt and delivery point variances occur, Shipper shall be responsible for any applicable charges. To request this service, Shipper shall complete and submit the applicable form located on Northern's website.

With respect to the timely nomination/confirmation process at a receipt or delivery point, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the confirmed quantity. If there is no response to a Request for Confirmation or an unsolicited Confirmation Response, the lesser of the confirmation quantity or the scheduled quantity for the Timely Nomination Cycle of the previous Gas Day should be the new confirmed quantity.

To the extent Northern's other scheduling requirements are met, a Shipper may redirect scheduled quantities to other receipt points upstream of a constraint point or delivery points downstream of a constraint point at any of Northern's subsequent nomination cycle(s) for the subject Gas Day, under the same contract, without a requirement that the quantities be rescheduled through the point of constraint.