

205/ For the period 11/01/2017 through 10/31/2018, the total daily rate for the Contract MDQ shall be the arithmetic value obtained from the formula $[(X \text{ minus } (Y \text{ divided by } A)) \text{ times } B \text{ times } C]$ (rate) where "X" = the Midpoint price from "Gas Daily" Northern, demarc; "Y" = the Midpoint price from "Gas Daily" Waha; "A" = 1.0 less the applicable fuel percentage for deliveries to Demarc from receipts in fuel Section 1; "B" = 0.90; and "C" = the actual % of MDQ scheduled on this contract except in the event that $[(X \text{ minus } (Y \text{ divided by } A)) \text{ times } B]$ is equal to or greater than \$0.36 during the months of November through March (Winter) or \$0.22 during the months of April through October (Summer) then "C" will be equal to 100%. However, in no event will $[(X \text{ minus } (Y \text{ divided by } A)) \text{ times } B]$ be less than \$0.20 during the Winter and \$0.12 during the Summer. The monthly rate will be the sum of all daily rates from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, provided, however, quantities receipted from the MID 1-7 Pool Point (POI 78930) delivered to the NNG Field/Mkt Demarcation-16B (POI 37654) delivery point will be charged an additional daily rate equal to the arithmetic value obtained from the formula $[(M \text{ minus } N) \text{ times } (P) \text{ times } (Q)]$ where "M" is equal to the Midpoint price from "Gas Daily"; Waha; "N" is equal to the Midpoint price from "Gas Daily"; at El Paso, Permian; "P" = the actual % of MDQ scheduled from the MID 1-7 Pooling Point (POI 78930) to NNG Field/Mkt Demarcation-16B (POI 37654); "Q" = 50%, but in no event will the additional rate on the scheduled quantity from the MID 1-7 Pool Point (POI 78930) be less than \$0.03; the rates set forth above will not be applicable and Shipper shall pay the higher of Northern's maximum tariff rates or the rates generated using the formula set forth in above where formula component "C" is removed and formula component "Y" is equal to the lower of the "Gas Daily" Midpoint prices at: (i) Waha; (ii) El Paso, Permian; (iii) ANR, Okla; (iv) NGPL, Midcontinent; or (v) Panhandle, Tx.-Okla. for each day for the entire contract MDQ for the month that any points not listed are used.

206/ For the period 11/01/2017 through 03/31/2018, the total daily rate for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula $[(X \text{ minus } (Y \text{ divided by } A)) \text{ times } B]$ (rate) where (X) = the Midpoint price from "Gas Daily" Northern, demarc; (Y)=the Midpoint price from "Gas Daily" Panhandle, Tx-Okla. plus \$0.01; (A) = 0.9935 and (B) = 0.85. However, in no event will the daily rate be less than zero. The monthly rate will be the sum of all daily rates from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the rates set forth above will not be applicable and Shipper shall pay the higher of the rates set forth above or Northern's maximum tariff rates each day for the entire contract MDQ for the month that any points not listed are used.

In the event of a realignment of any of the entitlement under this Agreement, Shipper shall pay the higher of Northern's maximum rates or the rates generated using the formula set forth above where formula component (Y) is equal to the lower of the "Gas Daily" Midpoint prices at: (i) Waha; (ii) El Paso, Permian; (iii) ANR, Okla.; (iv) NGPL, Midcontinent; or (v) Panhandle, Tx.-Okla. each day for the realigned entitlement for the remaining term of the Agreement.