193/ For the period 11/08/2016 through 03/31/2017, the total daily rate for the Contract MDQ shall be the arithmetic value obtained from the formula [("X" minus ("Y" divided by "A")) times "B" times "C"] (rate) where "X" = the Midpoint price from "Gas Daily" Northern, demarc; "Y" = the Midpoint price from "Gas Daily" Waha plus \$0.02; "A" = 0.977; "B" = 0.90; and "C" = the actual % of MDQ scheduled on this contract except in the event that [("X" minus ("Y" divided by "A")) times "B"] is equal to or greater than \$0.38 then "C" will be equal to 100%. However, in no event will [("X" minus ("Y" divided by "A")) times "B"] be less than \$0.20 in the months of November, December, and March and \$0.25 in the months of January and February. The monthly rate will be the sum of all daily rates from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, provided, however, quantities receipted from EL PASO/NNG PLAINS (REC) 30" (POI 57088) delivered to the NNG Field/Mkt Demarcation-16B (POI 37654) delivery point will be charged an additional rate where the formula component "Y" is equal to the Midpoint price from "Gas Daily" at El Paso, Permian plus \$0.02 but in no event will the revised rate for such volume be less than the rate calculated above; the rates set forth above will not be applicable and Shipper shall pay the higher of Northern's maximum tariff rates or the rates generated using the formula set forth above where formula component "C" is removed and formula component "Y" is equal to the lower of the "Gas Daily" Midpoint prices at: (i) Waha; (ii) El Paso, Permian; (iii) ANR, Okla; (iv) NGPL, Midcontinent; or (v) Panhandle, Tx.-Okla. for each day for the entire contract MDQ for the month that any points not listed are used.

In addition to the above rates, Shipper shall pay all FERC-approved surcharges applicable to the service provided hereunder.

194/ For the period 11/08/2016 through 03/31/2017, the total daily rate for the Contract MDQ shall be the arithmetic value obtained from the formula [("X" minus ("Y" divided by "A")) times "B" times "C"] (rate) where "X" = the Midpoint price from "Gas Daily" Northern, demarc; "Y" = the Midpoint price from "Gas Daily" El Paso, Permian plus \$0.02; "A" = 0.9871; "B" = 0.90; and "C" = the actual % of MDQ scheduled on this contract except in the event that [("X" minus ("Y" divided by "A")) times "B"] is equal to or greater than \$0.38 then "C" will be equal to 100%. However, in no event will [("X" minus ("Y" divided by "A")) times "B"] be less than \$0.20 in the months of November, December, and March and \$0.25 in the months of January and February. The monthly rate will be the sum of all daily rates from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis; the rates set forth above will not be applicable and Shipper shall pay the higher of Northern's maximum tariff rates or the rates generated using the formula set forth above where formula component "C" is removed and formula component "Y" is equal to the lower of the "Gas Daily" Midpoint prices at: (i) Waha; (ii) El Paso, Permian; (iii) ANR, Okla; (iv) NGPL, Midcontinent; or (v) Panhandle, Tx.-Okla. for each day for the entire contract MDQ for the month that any points not listed are used.

In addition to the above rates, Shipper shall pay all FERC-approved surcharges applicable to the service provided hereunder.

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