Eighth Revised Sheet No. 66B.13a Superseding Seventh Revised Sheet No. 66B.13a

178/ For the period 11/01/2016 through 12/31/2025, beginning on the Commencement Date for each applicable portion of Entitlement as described below, Shipper shall pay a monthly reservation charge equal to \$0.5028/Dth/day (Reservation Rate) multiplied by 30.4, multiplied by such Entitlement. However, in the event the actual cost of the Hazel interconnect is less than \$4,069,000 (the estimate utilized to derive the Reservation Rate), the Reservation Rate will be recalculated using the lower actual cost in the same manner as the original calculation of the Reservation Rate.

In addition to the Reservation Rate, Shipper shall (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved commodity charges and commodity surcharges applicable to the service provided herein.

All quantities set forth below are hereinafter defined as the "Entitlement":

The maximum daily quantities of the Agreement are increased by 2,433 Dth/day of annual service from receipts at the NBPL/NNG Ventura interconnect (POI #192) for deliveries to town border stations (TBS) behind Zone ABC MidAmerican (POI #3077) beginning 11/01/2015 and ending 10/31/2016.

The maximum daily quantities of the Agreement are increased by 12,721 Dth/day of annual service from receipts at the new NBPL/NNG Hazel interconnect (POI #79244) for deliveries to town border stations behind Zone ABC MidAmerican (POI #3077) beginning 11/01/2015 and ending 10/31/2025.

The maximum daily quantities of the Agreement are increased by 3,800 Dth/day of annual service from receipts at the NBPL/NNG Aberdeen interconnect (POI #193) and by 8,496 Dth/day of annual service from receipts at the new NBPL/NNG Hazel interconnect (POI #79244) for deliveries to town border stations behind Zone ABC MidAmerican (POI #3077) beginning 01/01/2016 and ending 12/31/2025.

The maximum daily quantities of the Agreement are increased by 2,433 Dth/day of annual service from receipts at the new NBPL/NNG Hazel interconnect (POI #79244) for deliveries to town border stations behind Zone ABC MidAmerican (POI #3077) beginning 11/01/2016 (subject to completion of a new compressor station) and ending nine years from the start date (estimated to be 10/31/2025).

179/ For the period 11/01/2016 through 3/31/2025, Shipper shall pay a monthly reservation charge equal to \$1.0706/Dth/day multiplied by the contract MDQ multiplied by 30.4 (Negotiated Reservation Rate). However, in the event the Actual Cost of the Hazel interconnect is less than the estimate utilized to derive this Negotiated Reservation Rate, the Negotiated Reservation Rate will be adjusted down to the extent the Actual Cost of the Hazel interconnect is lower than the estimate.

In addition to the Negotiated Reservation Rate, Shipper shall (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved charges and surcharges applicable to the service provided herein.

The maximum daily quantities of the Agreement are 110 Dth/day for winter (November through March) service from receipts at the NBPL/NNG Ventura interconnect (POI #192) for deliveries to Rock Rapids IA #1 TBS (POI 4072) beginning 11/01/2015 and ending 10/31/2016.

The maximum daily quantities of the Agreement are 90 Dth/day for winter service from receipts at the new NBPL/NNG Hazel interconnect (POI #79244) for deliveries to Rock Rapids IA #1 TBS (POI #4072) beginning #91/01/2016 and ending #93/31/2025.

The maximum daily quantities of the Agreement are 110 Dth/day for winter service from receipts at the new NBPL/NNG Hazel interconnect (POI #79244) for deliveries to Rock Rapids IA #1 TBS (POI #4072) beginning #11/01/2016 and ending #93/31/2025.

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