

190/ For the period 4/13/2016 through 4/30/2016, the Total Daily Rate for the Field Area Contract MDQ shall be \$0.005/Dth plus the arithmetic value obtained from the formula $[("X" \text{ minus } ("Y" \text{ divided by } "A")) \text{ times } "B" \text{ times } "C"]$ (rate) where "X" = the Midpoint price from "Gas Daily" Waha; "Y" = the Midpoint price from "Gas Daily" Northern, demarc; "A" = 0.9924; "B" = 0.85; and "C" = the actual % of Field Area MDQ scheduled on this contract. However, in no event will the daily rate for any scheduled volumes be less than \$0.03. The monthly rate will be the sum of all daily rates from the formula above.

The Total Daily Rate for the Market Area Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula $[("X" \text{ minus } "Y") \text{ times } "A"]$ (rate) where "X" = the higher of the Midpoint price from "Gas Daily" Northern, demarc and Northern, Ventura; "Y" = the Midpoint price from "Gas Daily" NGPL, Amarillo receipt plus \$0.005; and "A" = 0.85. However, in no event will the daily rate be less than zero. The monthly rate will be the sum of all daily rates from the formula above.

Shipper's charges in Market Area above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points other than those listed are used either on a primary or alternate basis, provided, however, quantities receipted from CHEYENNE PLAINS (POI 78441) will be charged according to the formula in the Field Area above where the formula component "Y" is equal to the Midpoint price from "Gas Daily" Cheyenne Hub plus \$0.06 and if those quantities receipted at CHEYENNE PLAINS (POI 78441) are delivered to the NNG FIELD/MKT DEMARCATION-16B (POI 37654) delivery point formula component "X" will be equal to the Midpoint price from "Gas Daily" Northern, demarc, but in no event will the rate for such volume be less than \$0.05; the rates set forth above will not be applicable and Shipper shall pay the higher of Northern's maximum tariff rates or the rates generated using the formula set forth in the Field Area above where formula component "C" is removed and formula component "Y" is equal to the lower of the "Gas Daily" Midpoint prices at: (i) Waha; (ii) El Paso, Permian; (iii) ANR, Okla; (iv) NGPL, Midcontinent; or (v) Panhandle, Tx.-Okla. and the rates generated using the formula set forth in the Market Area above where formula component "Y" is equal to the lower of the "Gas Daily" Midpoint prices at: (i) NGPL, Amarillo; (ii) NGPL, Midcontinent; (iii) Cheyenne Hub for each day for the entire contract MDQ for the month that any points not listed are used.

In the event of a realignment of any of the entitlement under this Agreement, Shipper shall pay the higher of Northern's maximum rates or the rates generated using the formula set forth in the Field Area above where formula component "Y" is equal to the lower of the "Gas Daily" Midpoint prices at: (i) Waha; (ii) El Paso, Permian; (iii) ANR, Okla.; (iv) NGPL, Midcontinent; or (v) Panhandle, Tx.-Okla. Or the rates generated using the formula set forth in the Market Area above where formula component "Y" is equal to the lower of the "Gas Daily" Midpoint prices at: (i) NGPL, Amarillo; (ii) NGPL, Midcontinent; (iii) Cheyenne Hub each day for the realigned entitlement for the remaining term of the Agreement.

The maximum daily quantities of the Field Area are 54,000 Dth/day for service from receipt at the NNG Field/MKT Demarcation-16B (POI #37654) for deliveries to Kinder Morgan Keystone Storage Winkler (POI 78353) and Oasis/NNG Waha (POI 62148).

The maximum daily quantities of the Market Area are 54,414 Dth/day for service from receipt at the TBPL/NNG Beatrice (POI #1318) for deliveries to NNG FIELD/MKT Demarcation-16B (POI #37654).