

180/ For the period 11/01/2015 through 3/31/2018, Shipper shall pay a total reservation charge for three years of service of \$516,654, subject to a reduction due to a lower cost of the Hazel interconnect. Beginning 11/01/2015, Shipper shall pay an estimated monthly reservation charge equal to \$2.4093/Dth/day multiplied by the contract MDQ multiplied by 30.4 (Negotiated Reservation Rate). The Negotiated Reservation Rate will be adjusted down to the extent the Actual Cost of the Hazel interconnect is lower than the estimate on which the rates are based. In addition, the Negotiated Reservation Rate includes an amount to recover the cost of the new compressor station and assumes a start date of 01/01/2016 and an end date of 03/31/2018, for the MDQ dependent upon the new compressor station. The Negotiated Reservation Rate will be adjusted for the actual number of months of service if the completion of the new compressor is delayed. This Agreement will be amended to provide the forgoing adjustments to the monthly reservation rates.

In addition to the Negotiated Reservation Rate, Shipper shall (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved charges and surcharges applicable to the service provided herein.

The maximum daily quantities of the Agreement are 277 Dth/day for winter (November through March) service from receipts at the NBPL/NNG Ventura interconnect (POI #192) for deliveries to FHR Arthur Plant (POI 78920) beginning 11/01/2015 and ending 10/31/2016.

The maximum daily quantities of the Agreement are 223 Dth/day for winter service from receipts at the new NBPL/NNG Hazel interconnect (POI #79244) for deliveries to FHR Arthur Plant (POI 78920) beginning 01/01/2016 and ending 03/31/2018.

The maximum daily quantities of the Agreement are 277 Dth/day for winter service from receipts at the new NBPL/NNG Hazel interconnect (POI #79244) for deliveries to FHR Arthur Plant (POI 78920) beginning 11/01/2016 and ending 03/31/2018.

183/ For the period 11/01/2015 through 10/31/2016, the total daily rate for the contract MDQ shall be \$0.12/Dth except for any volumes scheduled to NNG Field/Mkt Demarcation-16B (POI 37654) (Demarc) where the total daily rate for Demarc volumes shall be \$0.12/Dth plus the arithmetic value obtained from the formula  $[("X" \text{ minus } ("Y" \text{ divided by } "A")) \text{ times } "B"]$  (rate) where "X" = the Midpoint price from "Gas Daily" Northern, demarc; "Y" = the Midpoint price from "Gas Daily" Waha; "A" = 1.0 less the applicable fuel percentage increase for deliveries to Demarc from receipts in Section 1, as compared to the Field Area fuel percentage for deliveries in Section 1 from receipts located in Section 1; and "B" = 0.85. However, in no event will the daily rate for volumes scheduled to Demarc be less than \$0.25/Dth for the period 11/1/2015 through 03/31/2016 or less than \$0.16/Dth for the period 04/01/2016 through 10/31/2016. The monthly rate will be the sum of all daily rates from the formula above.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The charges set forth above are applicable to the receipt and (or) delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the charges set forth above will not be applicable and Shipper shall pay the higher of the charges set forth above or Northern's maximum tariff reservation and commodity rates for the entire contract MDQ for each day during the month that any points not listed are used.

In the event of a realignment of any of the entitlement under this Agreement, Shipper shall pay the higher of Northern's maximum reservation and commodity rates or the rates generated using the formula set forth above for the entire contract MDQ for each day for the remaining term of the Agreement, unless agreed to otherwise by Northern.