131/ For the period 4/01/2012 through 10/31/2017, Shipper shall pay a discounted base reservation rate equal to \$0.0800/Dth/Day for 13,400 Dth of summer Market Area MDQ. This rate shall not be above the maximum rate or below the minimum rate set forth in Northern's FERC Gas Tariff. In the event the rate becomes greater than the maximum or less than the minimum under Northern's FERC Gas Tariff, as revised from time to time, then Shipper agrees that Northern will immediately decrease the rate herein down to the maximum or increase the rate herein up to the minimum. In such event, other rate components may be adjusted upward or downward to achieve the agreed-upon overall rate, provided that the resulting rate component shall not exceed the maximum rate or be below the minimum rate applicable to the rate component.

Shipper shall pay a volumetric reservation rate equal to \$0.0800/Dth multiplied by the daily volumes delivered pursuant to this Agreement greater than or equal to 13,401 Dth up to and including 31,080 Dth. Northern shall have the unilateral right with 60 days advance written notice to convert this volumetric entitlement to maximum tariff rates. If Northern provides such notice, Shipper shall have the unilateral right to reduce the volumetric MDQ of this Agreement by up to 17,680 Dth/day by providing Northern written notice within 30 days of Northern's notice, such reduction to be effective at Shipper's election as of the date of Shipper's written notice or 60 days following the date of Northern's notice.

In addition, Shipper shall (i) pay a commodity rate equal to the maximum commodity rate provided in Northern's FERC Gas Tariff as amended from time to time (this rate includes the applicable Annual Charge Adjustment and electric compression charges), (ii) provide any applicable fuel use and unaccounted for, and (iii) pay all FERC approved surcharges applicable to the service provided hereunder.

The rates set forth above are applicable during the months of April through October to the receipt and (or) delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the rates set forth herein will not be applicable and Northern's maximum reservation and commodity rates will apply for the entire contract MDQ during the month that any points not listed are used.

- 134/ For the period 4/1/2013 through 09/30/2022, Shipper shall pay the maximum tariff reservation rates provided in Northern's FERC Gas Tariff, as revised from time to time, plus an amount equal to 0.08/Dth/day. In addition, Shipper shall pay the maximum commodity rates, provide any applicable fuel use and unaccounted-for, and pay any applicable FERC-approved reservation and commodity surcharges.
- 141/ For the period 11/01/2015 through 10/31/2016, the total daily charge for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula ((X) minus (Y) minus ((A) times (Y))) (rate) where (X) = the Inside FERC's FOM Gas Market Report Midpoint price at Northern Natural Gas Co., Demarcation; (Y) = the Inside FERC's FOM Gas Market Report Midpoint price for Southern Star Central Gas Pipeline, Inc. Texas, Oklahoma, Kansas; (A) = the applicable Section 2 Field Area fuel percentage for deliveries to NNG Field Mkt Demarcation 16B (POI 37654). However, in no event will the daily charge be less than zero. The monthly charge will be the sum of all daily charges from the formula above.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The charges set forth above are applicable to the receipt and (or) delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the charges set forth above will not be applicable and Shipper shall pay the higher of the charges set forth above or Northern's maximum tariff rates for the entire contract MDQ during the month that any points not listed are used.

In addition to the above rates, Shipper shall pay all FERC-approved surcharges applicable to the service provided hereunder.

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