

186/ For the period 12/01/2015 through 12/31/2015, the total daily rate for the Contract MDQ shall be the arithmetic value obtained from the formula $[("X" \text{ minus } "Y") \text{ times } "A" \text{ times } "B"]$ (rate) where "X" = the Midpoint price from "Gas Daily" Northern, demarc; "Y" = the lower of the Midpoint price from "Gas Daily" Lebanon Hub or (Cheyenne Hub plus \$0.08); "A" = 0.70; "B" = the actual % of MDQ scheduled on this contract from the REX/NNG Gage County (POI 78929) receipt point. However, in no event will $[("X" \text{ minus } "Y") \text{ times } "A"]$ be less than \$0.02. The monthly rate will be the sum of all daily rates.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

Shipper agrees that it will use this Agreement for all of its quantities delivered into Northern's system at the REX/NNG Gage County Receipt Point (POI #78929) up to the contract MDQ. If another Agreement is used to deliver quantities to Northern at the REX/NNG Gage County Receipt Point (POI #78929), except for primary firm scheduled receipts on another Agreement or in the event of any nomination error by Shipper or any unintended consequence to Shipper resulting from the scheduling processes of Northern or a third party that results in Shipper's gas being scheduled from the REX/NNG Gage County Receipt Point (POI #78929) on an agreement other than this Agreement before the full MDQ of this Agreement is utilized (Exception), the volumetric portion of the negotiated rate agreed to will not be applicable and the higher of Northern's maximum reservation and commodity rates or the formula rate calculation will apply to the entire contract MDQ for each day for the entire month that another agreement is used. Northern may eliminate the Exception after one use, in its sole discretion, by providing notice to Shipper prior to the next Timely Nomination deadline.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the rates set forth above will not be applicable and Shipper shall pay the higher of the rates set forth above where formula component "B" will be equal to 100% or Northern's maximum rates each day for the entire contract MDQ for the month that any points not listed below are used.

In addition to the above rates, Shipper shall pay all FERC-approved surcharges applicable to the service provided hereunder.

187/ For the period 12/05/2015 through 3/31/2016, the total daily rate for the Contract MDQ shall be the arithmetic value obtained from the formula $[("X" \text{ minus } ("Y" \text{ divided by } "A")) \text{ times } "B" \text{ times } "C"]$ (rate) where "X" = the Midpoint price from "Gas Daily" Northern, demarc; "Y" = the average of the Midpoint prices from "Gas Daily" (i) Panhandle, Tx-Okla. and (ii) Southern Star; plus \$0.03; "A" = 0.9808; "B" = 0.85; and "C" = the actual % of MDQ scheduled on this contract except in the event that $[("X" \text{ minus } ("Y" \text{ divided by } "A")) \text{ times } "B"]$ is equal to or greater than \$0.38 where "C" will be equal to 100%. However, in no event will $[("X" \text{ minus } ("Y" \text{ divided by } "A")) \text{ times } "B"]$ be less than \$0.15 in the months of December and March and \$0.25 in the months of January and February. The monthly rate will be the sum of all daily rates from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis; the rates set forth above will not be applicable and Shipper shall pay the higher of Northern's maximum tariff rates or the rates generated using the formula set forth above where formula component "C" is removed and formula component "Y" is equal to the lower of the "Gas Daily" Midpoint prices at: (i) Waha; (ii) El Paso, Permian; (iii) ANR, Okla; (iv) NGPL, Midcontinent; or (v) Panhandle, Tx.-Okla. for each day for the entire contract MDQ for the month that any points not listed below are used.

In the event of a realignment of any of the entitlement under this Agreement, Shipper shall pay the higher of Northern's maximum rates or the rates generated using the formula set forth above where formula component (Y) is equal to the lower of the "Gas Daily" Midpoint prices at: (i) Waha; (ii) El Paso, Permian; (iii) ANR, Okla.; (iv) NGPL, Midcontinent; or (v) Panhandle, Tx.-Okla. for the realigned entitlement for the remaining term of the Agreement.

In addition to the above rates, Shipper shall pay all FERC-approved surcharges applicable to the service provided hereunder.