

180/ For the period 11/01/2015 through 3/31/2018, Shipper shall pay a total reservation charge for three years of service of \$516,654, subject to a reduction due to a lower cost of the Hazel interconnect. Beginning 11/01/2015, Shipper shall pay an estimated monthly reservation charge equal to \$2.4093/Dth/day multiplied by the contract MDQ multiplied by 30.4 (Negotiated Reservation Rate). The Negotiated Reservation Rate will be adjusted down to the extent the Actual Cost of the Hazel interconnect is lower than the estimate on which the rates are based. In addition, the Negotiated Reservation Rate includes an amount to recover the cost of the new compressor station and assumes a start date of 01/01/2016 and an end date of 03/31/2018, for the MDQ dependent upon the new compressor station. The Negotiated Reservation Rate will be adjusted for the actual number of months of service if the completion of the new compressor is delayed. This Agreement will be amended to provide the forgoing adjustments to the monthly reservation rates.

In addition to the Negotiated Reservation Rate, Shipper shall (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved charges and surcharges applicable to the service provided herein.

The maximum daily quantities of the Agreement are 277 Dth/day for winter (November through March) service from receipts at the NBPL/NNG Ventura interconnect (POI #192) for deliveries to FHR Arthur Plant (POI 78920) beginning 11/01/2015 and ending 10/31/2016.

The maximum daily quantities of the Agreement are 223 Dth/day for winter service from receipts at the new NBPL/NNG Hazel interconnect (POI #79244) for deliveries to FHR Arthur Plant (POI 78920) beginning 01/01/2016 and ending 03/31/2018.

The maximum daily quantities of the Agreement are 277 Dth/day for winter service from receipts at the new NBPL/NNG Hazel interconnect (POI #79244) for deliveries to FHR Arthur Plant (POI 78920) beginning 11/01/2016 and ending 03/31/2018.

181/ For the period 11/01/2015 through 3/31/2016, the total daily rate for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula $[(X \text{ minus } (Y \text{ divided by } A)) \text{ times } B]$ (rate) where (X) = the Midpoint price from "Gas Daily" Northern, demarc; (Y)=the Midpoint price from "Gas Daily" Panhandle, Tx-Okla. plus \$0.01; (A) = 0.9808; and (B) = 0.85. However, in no event will the daily rate be less than zero. The monthly rate will be the sum of all daily rates from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the rates set forth above will not be applicable and Shipper shall pay the higher of the rates set forth above or Northern's maximum tariff rates each day for the entire contract MDQ for the month that any points not listed are used.

In the event of a realignment of any of the entitlement under this Agreement, Shipper shall pay the higher of Northern's maximum rates or the rates generated using the formula set forth above where formula component (Y) is equal to the lower of the "Gas Daily" Midpoint prices at: (i) Waha; (ii) El Paso, Permian; (iii) ANR, Okla.; (iv) NGPL, Midcontinent; or (v) Panhandle, Tx.-Okla. each day for the realigned entitlement for the remaining term of the Agreement.