

163/ For the period 11/01/2014 through 10/31/2024, if Shipper uses (not as a result of an oversight or scheduling error) any delivery point other than the (i) St. Ansgar IA #1 (POI 3818) town border station on a primary basis; (ii) Zone ABC-Black Hills (POI 60228) for ultimate redelivery to the St. Ansgar IA #1 on a primary basis; or (iii) Ogden Def. Delivery Point for ultimate redelivery to the St. Ansgar IA #1 on an alternate basis, Shipper shall pay a reservation fee equal to two times Northern's maximum reservation rate for the entire contract MDQ for the month that any other points are used.

173/ For the period 10/01/2015 through 12/31/2015, the Total Transaction Rate charged shall be as follows: (a) The Total Transaction Rate for the months of October 2015 through November 2015 shall be \$0.0000. (b) The Total Transaction Rate for December 2015 shall use the formula: (i) December 2015 "Inside FERC Gas Market Report" Spot Gas Delivered to Pipelines, Northern Natural Gas Company, Demarcation minus (ii) October 2015 "Inside FERC Gas Market Report" Spot Gas Delivered to Pipelines, Northern Natural Gas Company, Demarcation minus (iii) \$0.035 ("Formula Rate"). The Transaction charges for December 2015 shall be the Formula Rate multiplied by the Contract Total Quantity.

Northern reserves the right to allocate the charges above between the different rate components.

174/ For the period 07/01/2015 through 12/31/2015, the Total Transaction Rate charged shall be as follows: (a) The Total Transaction Rate for the months of July 2015 through November 2015 shall be \$0.0000. (b) The Total Transaction Rate for December 2015 shall use the formula: (i) December 2015 "Inside FERC Gas Market Report" Spot Gas Delivered to Pipelines, Northern Natural Gas Company, Demarcation minus (ii) July 2015 "Inside FERC Gas Market Report" Spot Gas Delivered to Pipelines, Northern Natural Gas Company, Demarcation minus (iii) \$0.0475 ("Formula Rate"). The Transaction charges for December 2015 shall be the Formula Rate multiplied by the Contract Total Quantity.

Northern reserves the right to allocate the charges above between the different rate components.

175/ For the period 08/01/2015 through 12/31/2015, the Total Transaction Rate charged shall be as follows: (a) The Total Transaction Rate for the months of August 2015 through November 2015 shall be \$0.0000. (b) The Total Transaction Rate for December 2015 shall use the formula: (i) December 2015 "Inside FERC Gas Market Report" Spot Gas Delivered to Pipelines, Northern Natural Gas Company, Demarcation minus (ii) August 2015 "Inside FERC Gas Market Report" Spot Gas Delivered to Pipelines, Northern Natural Gas Company, Demarcation minus (iii) \$0.0425 ("Formula Rate"). The Transaction charges for December 2015 shall be the Formula Rate multiplied by the Contract Total Quantity.

Northern reserves the right to allocate the charges above between the different rate components.