GENERAL TERMS AND CONDITIONS

Contract Year. "Contract Year" shall mean a one year period commencing on the November 1 "gas day" and extending twelve months through October 31.

Cricondentherm Hydrocarbon Dew Point (CHDP) - The term "cricondentherm hydrocarbon dew point," or "cricondentherm temperature" shall mean the highest dew point temperature seen on a liquid-vapor curve for gas over a range of pressure, i.e., 200-1400 pounds per square inch absolute (psia).

Cubic Foot. The term "cubic foot" shall mean the volume of gas which occupies one cubic foot when such gas is at a temperature of sixty degrees Fahrenheit (60 F), and at a pressure of fourteen and seventy-three hundredths pounds per square inch absolute (14.73 psia) and corrected for deviation from ideal gas behavior.

CST. The term "CST" shall mean Central Standard Time or Central Daylight Time, whichever is applicable.

Commission. The term "Commission" or "FERC" shall mean the Federal Energy Regulatory Commission or any successor federal governmental body or agency which is given the authority to regulate, review and/or oversee, in total or in part, the activities of interstate natural gas pipeline companies.

Day. The term "day" shall mean a period of twenty-four (24) consecutive hours, beginning at 12:00 Midnight CST, and ending at 12:00 Midnight CST, the following twenty-four (24) hour period.

Deferred delivery point. The term "deferred delivery point" or "storage point" shall mean the point at which the Shipper has natural gas quantities transported to or received from Northern on a deferred basis.

Dekatherm. The term "dekatherm" (also spelled decatherm) or "Dth," which is equal to 10 therms, shall be the standard unit of measure for energy content. A dekatherm is one million (1,000,000) British thermal units, which is equivalent to 1 MMBtu. The Btu is measured on a total heating value (also known as gross heating value and higher heating value) basis. A dekatherm shall be the standard unit of quantity. However, any document containing "MMBtu" as the unit of quantity shall be deemed to be "Dth."

Delivery Point. The term "Delivery Point" or "Point of Delivery" shall mean the point, which may or may not be a physical point, at which Northern delivers gas to the Shipper.

Delivery Point Operator. The term "Delivery Point Operator" shall include any person interconnected to Northern or acting as agent for the interconnected party who is authorized to confirm Shipper delivery point nominations and ensure, in cooperation with the Shipper and other parties in the confirmation path, that physical flows conform to the delivery point nominations. The Delivery Point Operator must have the ability to control or cause the control of the physical operation of the facilities interconnected to Northern.

Electronic Transmission. The term "Electronic Transmission" shall mean a mutually agreeable means of data communication whereby data is input by the Shipper directly into Northern's internal system applications either by keypunch or by means of electronic data file processing.

Excess Royalty. The term "Excess Royalty" shall mean any payment for royalty in excess of the normal 1/8 royalty, based on a unit price other than that actually paid for gas at the time of purchase, or an amount paid on a settlement payment.

Field Area. The term "Field Area" will mean the geographical area located south of the inlet to Northern's Clifton Compressor Station in Clay County, Kansas.

F/M Demarcation. The F/M Demarcation is a point of interest (POI) located at the inlet to the Clifton Compressor Station, which is the boundary between the Market and Field Area. The F/M Demarcation POI may be used as a delivery point in the Market or Field Area or a receipt point in the Market Area or Field Area.