

172/ For the period 03/04/2015 through 03/31/2015:

The total daily rate for the Field Area MDQ shall be \$0.1115 plus the arithmetic value obtained from the formula  $[(X \text{ minus } (Y \text{ divided by } A)) \text{ times } B]$  (rate) where (X) = the Midpoint price from "Gas Daily" Northern, demarc; (Y) = the Midpoint price from "Gas Daily" El Paso, Permian plus \$0.02; (A) = 0.9719; and (B) = 0.54. However, in no event will (X minus (Y divided by A)) be less than zero. The monthly rate will be the sum of all daily rates.

The total daily rate for the Market Area MDQ shall be \$0.0787 plus the arithmetic value obtained from the formula  $[(X \text{ minus } (Y \text{ divided by } A)) \text{ times } B]$  (rate) where (X) = the Midpoint price from "Gas Daily" Chicago city-gates; (Y) = the Midpoint price from "Gas Daily" Northern, demarc; (A) = 0.9852; and (B) = 0.24. However, in no event will (X minus (Y divided by A)) be less than zero. The monthly rate will be the sum of all daily rates.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the rates set forth above will not be applicable and Shipper shall pay the higher of the rates set forth above or Northern's maximum tariff rates each day for the entire contract MDQ for the month that any points not listed are used.

In the event of a realignment of any of the entitlement under this Agreement, Shipper shall pay the higher of Northern's maximum rates or the rates generated using the formula set forth in the first paragraph above where formula component (Y) is equal to the lower of the "Gas Daily" Midpoint prices at: (i) Waha; (ii) El Paso, Permian; (iii) ANR, Okla.; (iv) NGPL, Midcontinent; or (v) Panhandle, Tx.-Okla. for the realigned entitlement for the remaining term of the Agreement.