Eleventh Revised Sheet No. 66B.24
Superseding
Tenth Revised Sheet No. 66B.24

170/ For the period 03/01/2015 through 03/31/2015:

The total daily rate for the Contract MDQ shall be the arithmetic value obtained from the formula [(X) minus ((Y) divided by (A))] (rate) where (X) = the Midpoint price from "Gas Daily" Northern, demarc; (Y) = the average of the Midpoint prices from "Gas Daily" at (i) ANR, Okla; (ii) Panhandle Tx-Okla.; and (iii) NGPL, Midcontinent; plus \$0.04; and (A) = 0.9861. However, in the event the calculation of the daily rate is greater than \$0.40/Dth; then Northern will only include 75% of the results of the formula above \$0.40/Dth in the calculated daily rate. In no event will the daily rate be less than zero. The monthly rate will be the sum of all daily rates from the formula above.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the rates set forth above will not be applicable and Shipper shall pay the higher of Northern's maximum tariff rates or the rates generated using the formula set forth above where formula component (Y) is equal to the lower of the "Gas Daily" Midpoint prices at: (i) Waha; (ii) El Paso, Permian; (iii) ANR, Okla; (iv) NGPL, Midcontinent; or (v) Panhandle, Tx.-Okla. for the entire contract MDQ for the month that any points not listed are used.

Except for receipt point realignments to (i) Regency C Line (POI 1309), (ii) Regency Spearman Residue (POI 78924), (iii) Regency Cargray Plant (POI 8442), (iv) Regency Hemphill Plant (POI 71394), or (v) Regency Sunray Plant (POI 58676), (vi) Regency Antelope Hills, or (vii) Enbridge Pampa Interconnect which will pay the rates set forth above, for any other realignments of the entitlement under this Agreement, Shipper shall pay the higher of Northern's maximum rates or the rates generated using the formula set forth above where formula component (Y) is equal to the lower of the "Gas Daily" Midpoint prices at: (i) Waha; (ii) El Paso, Permian; (iii) ANR, Okla.; (iv) NGPL, Midcontinent; or (v) Panhandle, Tx.-Okla. for the realigned entitlement for the remaining term of the Agreement, unless otherwise agreed to by both parties.

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