

168/ For the period 02/01/2015 through 02/28/2015, the total daily charge for the Contract MDQ shall be the arithmetic value obtained from the formula $[(Z \text{ times } D \text{ times } E)]$ (rate) where (Z) = the Midpoint price from "Gas Daily" Northern, Ventura minus the Midpoint price from "Gas Daily" Northern, demarc; (D) = 0.50; and (E) = the greater of (i) the target percent (%) of Primary to Alternate and Alternate to Primary of scheduled quantities through the applicable mainline groups(s) between Demarc and Ventura for the Timely Nomination Cycle for each gas day (the preliminary scheduled % is 100% unless posted otherwise in a non-critical notice on Northern's website for group allocation details for a gas day) or (ii) the actual % of MDQ scheduled on this contract to the Ventura Pooling Point during the Timely Nomination Cycle. However, in no event will the rate be less than zero. The monthly rate will be the sum of all daily rates.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the rates set forth above will not be applicable and Shipper shall pay the higher of the rates set forth above or Northern's maximum rates each day for the entire contract MDQ for the month that any points not listed are used.

169/ For Gas Day 2/19/2015, the daily charge for the Contract MDQ shall be the MDQ multiplied by \$0.5000/Dth (rate) and shall include all applicable surcharges.

The daily charge set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the charge set forth above will not be applicable and Northern's maximum reservation and commodity rates will apply for the entire contract MDQ if any points not listed are used.

For Gas Day 2/20/2015, the daily charge for the Contract MDQ shall be the MDQ multiplied by \$0.4000/Dth (rate) and shall include all applicable surcharges.

The daily charge set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the charge set forth above will not be applicable and Northern's maximum reservation and commodity rates will apply for the entire contract MDQ if any points not listed are used.

For the period 02/21/2015 through 02/28/2015, the total daily rate for the Contract MDQ shall be the arithmetic value obtained from the formula $[(X \text{ minus } (Y \text{ divided by } A)) \text{ times } B \text{ times } C]$ (rate) where (X) = the Midpoint price from "Gas Daily" Northern, demarc; (Y) = the Midpoint price from "Gas Daily" White River Hub plus \$0.0666; (A) = 0.9886; (B) = 0.50; (C) = the actual % of MDQ scheduled on this contract from the REX/NNG Gage County (POI 78929) receipt point. However, in no event will $((X \text{ minus } (Y \text{ divided by } A))$ be less than \$0.00. The monthly rate will be the sum of all daily rates.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the rates set forth above will not be applicable and Shipper shall pay the higher of the rates set forth above or Northern's maximum tariff rates each day for the entire contract MDQ for the month that any points not listed are used.

Shipper agrees that it will use this Agreement for all of its quantities delivered into Northern's system at the REX/NNG Gage County Receipt Point (POI #78929) up to the contract MDQ. If another Agreement is used to deliver quantities to Northern at the REX/NNG Gage County Receipt Point (POI #78929), except in the event of any unintentional scheduling errors by Northern, Shipper or any third party that result in Shipper's gas being scheduled from the REX/NNG Gage County Receipt Point (POI #78929) on an agreement other than this Agreement before the full MDQ of this Agreement is utilized, the volumetric portion of the negotiated rate agreed to will not be applicable and the higher of Northern's maximum reservation and commodity rates or the formula rate calculation will apply to the entire contract MDQ for each day for the entire month that another agreement is used.