

161/ For the period 02/19/2015 through 02/28/2015, the total daily rate for the Contract MDQ shall be \$0.50 plus the arithmetic value obtained from the formula  $[(X \text{ minus } (Y \text{ divided by } A)) \text{ times } B]$  (rate) where (X) = the Midpoint price from "Gas Daily" Northern, demarc; (Y) = the Midpoint price from "Gas Daily" Waha receipt plus \$0.05; (A) = 0.9719; and (B) = 0.45. However, in no event will (X minus (Y divided by A)) be less than zero. The monthly rate will be the sum of all daily rates from the formula above.

For the period 03/01/2015 through 03/31/2015, the total daily rate for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula  $[(X \text{ minus } (Y \text{ divided by } A)) \text{ times } B]$  (rate) where (X) = the Midpoint price from "Gas Daily" Northern, demarc; (Y)=the Midpoint price from "Gas Daily" Waha receipt plus \$0.05; (A) = 0.9719; and (B) = 0.90. However, in no event will the daily rate be less than zero. The monthly rate will be the sum of all daily rates from the formula above.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Except for any alternate quantities received from the CORONADO MIDMAR MARTIN CO (POI 79064) receipt point for delivery to NNG FIELD/MKT DEMARCATION-16B (POI 37654) that will be charged an incremental \$0.03/Dth, Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the rates set forth above will not be applicable and Shipper shall pay the higher of the rates set forth above or Northern's maximum tariff rates each day for the entire contract MDQ for the month that any points not listed are used.

In the event of a realignment of any of the entitlement under this Agreement, Shipper shall pay the higher of Northern's maximum rates or the rates generated using the formula set forth above where formula component (Y) is equal to the lower of the "Gas Daily" Midpoint prices at: (i) Waha; (ii) El Paso, Permian; (iii) ANR, Okla.; (iv) NGPL, Midcontinent; or (v) Panhandle, Tx.-Okla. for the realigned entitlement for the remaining term of the Agreement.

162/ For the period 11/01/2014 through 03/31/2015, the total daily rate for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula  $[(X \text{ minus } (Y \text{ divided by } A)) \text{ times } B]$  (rate) where (X) = the Midpoint price from "Gas Daily" Northern, demarc; (Y)=the Midpoint price from "Gas Daily" Panhandle, Tx-Okla.; (A) = 0.9861; and (B) = 0.85. However, in no event will the daily rate be less than zero. The monthly rate will be the sum of all daily rates from the formula above.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the rates set forth above will not be applicable and Shipper shall pay the higher of the rates set forth above or Northern's maximum tariff rates each day for the entire contract MDQ for the month that any points not listed are used.

In the event of a realignment of any of the entitlement under this Agreement, Shipper shall pay the higher of Northern's maximum rates or the rates generated using the formula set forth above where formula component (Y) is equal to the lower of the "Gas Daily" Midpoint prices at: (i) Waha; (ii) El Paso, Permian; (iii) ANR, Okla.; (iv) NGPL, Midcontinent; or (v) Panhandle, Tx.-Okla. for the realigned entitlement for the remaining term of the Agreement.