Fifth Revised Sheet No. 263H.01 Superseding Fourth Revised Sheet No. 263H.01

NORTHERN NATURAL GAS COMPANY MARKET AREA ENTITLEMENT - 1996 CARLTON VOLUMES SUBJECT TO FLOW OBLIGATIONS FOR 2014/2015 HEATING SEASON

Company	Market Area Adjusted Peak Day Entitlement	"Sourcer" New Carlton Resolution Obligation 1/	Other Carlton Obligation	Total Carlton Flow Obligation
Madison Gas and Electric Company	56,219	4,518		4,518
Metropolitan Utilities District	179,500	14,426		14,426
MidAmerican Energy Co.	10,000	804		804
MidAmerican Energy Company	390,119	31,352		31,352
Midwest Natural Gas, Inc.	13,839	1,113		1,113
Minnesota Energy Resources Corporation	146,260	11,755		11,755
Minnesota Mining & Manufacturing Co	400	32		32
National Public Gas Agency	900	71		71
Nicor Gas Company	186,058	14,954		14,954
Northern States Power Company-MN	361,740	29,071	2,402	31,473
Northern States Power Company-WI	62,970	5,062	1,585	6,647
Northwestern Corporation	49,283	3,961	,	3,961
Rock Energy Cooperative	2,480	199		199
Semco Energy, Inc d/b/a/ Semco Energy G	•	3,690		3,690
SourceGas Distribution LLC	292	23		,
Continuum Energy Services, L.L.C. 2/				4
Centerpoint Energy Services, Inc. (MN)	2/			1
CNE Gas Supply, LLC 2/				2
SourceGas Energy Services Company 2/				16
St Croix Valley Natural Gas	0	0	57	57
Superior Water Light & Power	12,813	1,029	218	1,247
U.S. Energy Services	2,650	213		213
United States Gypsum Company	0	0	485	485
United States Steel Corporation	0	0	448	448
Viroqua Gas Company	2,389	192		192
Wisconsin Gas LLC	109,050	8,764	1,138	9,902
Wisconsin Power and Light Company	67 , 576	5,432		5,432
Entitlement of Sourcers that left	37 , 815		995	
Northern's System				
TOTAL UNITS	3,110,644	246,953	12,123	258,081

^{1/} Reflects obligation after Appendix B customers' election to source or buyout.
2/ Shipper acquired capacity and sourcing obligation from SourceGas.

Issued On: August 12, 2014 Effective On: November 1, 2014