

SCHEDULE NO. 1A

NORTHERN NATURAL GAS COMPANY
 MARKET AREA ENTITLEMENT - 1996
 CARLTON VOLUMES SUBJECT TO FLOW OBLIGATIONS
 FOR 2014/2015 HEATING SEASON

Company	Market Area Adjusted Peak Day Entitlement	"Sourcer" New Carlton Resolution Obligation 1/	Other Carlton Obligation	Total Carlton Flow Obligation
Al-Corn Clean Fuel	0	0	90	90
Archer Daniels Midland Company	7,000	563		563
Austin Utilities	12,100	972		972
Black Hills Utility Holdings, Inc.	186,297	14,972	957	15,929
Cardinal IG	7,116	572		572
Cargill, Incorporated	12,375	994		994
CenterPoint Energy Minnesota Gas	789,735	63,471	227	63,698
CF Industries Nitrogen, LLC	27,000	2,170		2,170
City of Duluth, MN	31,925	2,564		2,564
City of Everly	250	20		20
City of Fairbank, IA	450	36		36
City of Fremont, NE	10,000	804		804
City of Ponca, NE	340	27		27
City of Two Harbors, MN	0	0	25	25
City of Virginia, MN	0	0	123	123
Cliffs Natural Resources, Inc.	0	0	3,357	3,357
Flint Hills Resources, LP	35,000	2,813		2,813
Great Plains Natural Gas Co.	21,764	1,750	6	1,756
Hibbing Public Utilities Commission	0	0	10	10
Hutchinson Utility Commission	1,911	150		150
Interstate Power and Light Company	191,891	15,423		15,423
Jo-Carroll Energy, Inc. (NFP)	3,100	249		249
LSP Cottage Grove, L.P.	34,120	2,742		2,742

1/ Reflects obligation after Appendix B customers' election to source or buyout.