

134/ For the period 4/1/2013 through 09/30/2022, Shipper shall pay the maximum tariff reservation rates provided in Northern's FERC Gas Tariff, as revised from time to time, plus an amount equal to \$0.08/Dth/day. In addition, Shipper shall pay the maximum commodity rates, provide any applicable fuel use and unaccounted-for, and pay any applicable FERC-approved reservation and commodity surcharges.

141/ For the period 11/01/2013 through 10/31/2014, the total daily charge for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula $((X) \text{ minus } (Y) \text{ minus } ((A) \text{ times } (Y)))$ (rate) where (X) = the Inside FERC's FOM Gas Market Report Midpoint price at Northern Natural Gas Co., Demarcation; (Y) = the Inside FERC's FOM Gas Market Report Midpoint price for Southern Star Central Gas Pipeline, Inc. Texas, Oklahoma, Kansas; (A) = the applicable Section 2 Field Area fuel percentage for deliveries to NNG Field Mkt Demarcation - 16B (POI 37654). However, in no event will the daily charge be less than zero. The monthly charge will be the sum of all daily charges from the formula above.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The charges set forth above are applicable to the receipt and (or) delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the charges set forth above will not be applicable and Shipper shall pay the higher of the charges set forth above or Northern's maximum tariff rates each day for any volume received or delivered at any points not listed are used.

In addition to the above rates, Shipper shall pay all FERC-approved surcharges that are made effective after the effective date of this Amendment and applicable to the service provided hereunder.

144/ For the period 8/01/2013 through 7/31/2023, Shipper shall pay a negotiated reservation rate equal to \$0.3330/Dth/day multiplied by the MDQ multiplied by 30.4.

In addition to the negotiated reservation rate, Shipper shall (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff (this rate includes the applicable Annual Charge Adjustment and electric compression charges), (ii) provide any applicable fuel use and unaccounted for, and (iii) pay all FERC-approved surcharges applicable to the service provided hereunder.

If the negotiated reservation rate is or becomes less than the annual average of the maximum TFX rates set forth in Northern's FERC Gas Tariff, such rate would be applicable only to the receipt and delivery points listed. If any other points are used either on a primary or alternate basis, Customer shall pay the higher of the negotiated rate or the annual average of the applicable maximum rates for the entire contract during the month that any points not listed are used.

145/ For the period 8/01/2013 through 12/31/2013, the Total Transaction Rate charged shall be as follows: (a) The Total Transaction Rate for the months of August 2013 through November 2013 shall be \$0.0000. (b) The Total Transaction Rate for December 2013 shall use the formula: (i) December 2013 "Inside FERC Gas Market Report" Spot Gas Delivered to Pipelines, Northern Natural Gas Company, Demarcation minus (ii) August 2013 "Inside FERC Gas Market Report" Spot Gas Delivered to Pipelines, Northern Natural Gas Company, Demarcation minus (iii) \$0.05 ("Formula Rate"). The Transaction charges for December 2013 shall be the Formula Rate multiplied by the Contract Total Quantity.

Northern reserves the right to allocate the charges in paragraph 1. between the different rate components.